

SECURITIES AND EXCHANGE COMMISSION
Washington, DC 20549

FORM U5S

ANNUAL REPORT

For the year ended December 31, 2004

Filed pursuant to the Public Utility Holding Company Act of 1935 by

Great Plains Energy Incorporated
(Name of registered holding company)

1201 Walnut
Kansas City, Missouri 64106
(Address of principle executive offices)

Name, Title and Address of Officer to Whom Notices
and Correspondence Concerning This Statement
Should be Addressed:

Lori A. Wright
Controller
Great Plains Energy Incorporated
1201 Walnut
Kansas City, Missouri 64106

ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF DECEMBER 31, 2004

Name of Company	Number of Common Shares Owned	% of Voting Power	Issuer Book Value (000's)	Owner's Book Value (000's)	Business Type
Great Plains Energy Incorporated					Holding company
Investment in unsecured debt (Note 9)	n/a	n/a	\$ 19,660	\$ 19,660	
Innovative Energy Consultants Inc. (Note 1)	1	100%	\$ 99,514	\$ 99,514	Intermediate holding company; Rule 58 energy-related
Great Plains Energy Services Incorporated (Note 10)	1	100%	\$ (2,078)	\$ (2,078)	Services company
Great Plains Power Incorporated (Note 1)	1	100%	\$ (2,850)	\$ (2,850)	Power generation development
Kansas City Power & Light Company	1	100%	\$ 1,099,600	\$ 1,099,600	Electric public utility
Investment in unsecured debt (Note 9)	n/a	n/a	\$ 32,670	\$ 32,670	
Kansas City Power & Light Receivables Company	1,000	100%	\$ 3,494	\$ 3,494	Financing subsidiary

KCPL Financing I* (Trust)*	(Note 3)	(Note 3)	\$	-	\$	-	Inactive
KCPL Financing II* (Trust)*	(Note 3)	(Note 3)	\$	-	\$	-	Inactive
KCPL Financing III* (Trust)*	(Note 3)	(Note 3)	\$	-	\$	-	Inactive
Wolf Creek Nuclear Operating Corporation (Note 2)	47	47%	\$	0.1	\$	0.047	Nuclear operation & management; Rule 58 energy-related
Home Service Solutions Inc.	46,902,140	100%	\$	(696)	\$	(696)	Intermediate holding company; Rule 58 energy-related
Investment in unsecured debt (Note 9)	n/a	n/a	\$	3,223	\$	3,223	
Worry Free Service, Inc.	9,500,000	100%	\$	(66)	\$	(66)	Rule 58 energy-related
KLT Inc.	150,000	100%	\$	154,154	\$	154,154	Intermediate holding company
Investment in unsecured debt (Note 9)	n/a	n/a	\$	128,204	\$	128,204	
KLT Investments Inc. (Note 1)	23,468	100%	\$	101,418	\$	101,418	Intermediate holding company
Investment in unsecured debt (Note 9)	n/a	n/a	\$	38,849	\$	38,849	
KLT Investments II Inc. (Note 1)	9,885	100%	\$	11,107	\$	11,107	Intermediate holding company
Investment in unsecured debt (Note 9)	n/a	n/a	\$	9,329	\$	9,329	
KLT Energy Services Inc. (Note 1)	37,645	100%	\$	113,804	\$	113,804	Intermediate holding company; Rule 58 energy-related
Investment in unsecured debt (Note 9)	n/a	n/a	\$	11,769	\$	11,769	
Custom Energy Holdings, L.L.C. (Note 4)	(Note 4)	(Note 4)		(Note 4)		(Note 4)	Intermediate holding company; Rule 58 energy-related
Strategic Energy, L.L.C. (Note 4)	(Note 4)	(Note 4)	\$	97,771	\$	97,771	Rule 58 energy-related

Name of Company	Number of Common Shares Owned	% of Voting Power	Issuer Book Value (000's)	Owner's Book Value (000's)	Business Type
KLT Gas Inc. (Note 1)	61,038	100%	\$ 32,393	\$ 32,393	Intermediate holding company; Gas exploration, development and production
Investment in unsecured debt (Note 9)	n/a	n/a	\$ 48,625	\$ 48,625	
Apache Canyon Gas, L.L.C (Note 5)	uncertificated	100%	\$ (12,336)	\$ (12,336)	Gas exploration, development and production
FAR Gas Acquisitions Corporation	755	100%	\$ 16,621	\$ 16,621	Intermediate holding company
Investment in unsecured debt (Note 9)	n/a	n/a	\$ 15,451	\$ 15,451	
Forest City, LLC (Note 5)	uncertificated	100%	\$ (3,573)	\$ (3,573)	Gas exploration, development and production
Forest City Gathering, LLC (Note 6)	uncertificated	88%	\$ -	\$ -	Inactive
KLT Gas Operating Company (Note 1)	1	100%	\$ 1,670	\$ 1,670	Natural gas gathering system
Investment in unsecured debt (Note 9)	n/a	n/a	\$ 1,690	\$ 1,690	
Patrick KLT Gas, LLC * (Note 7)	uncertificated	50%	\$ -	\$ -	Inactive
KLT Telecom Inc. * (Note 1)	62,415	100%	\$ (135,136)	\$ (135,136)	Inactive
Advanced Measurement Solutions, Inc. *	200	100%	\$ -	\$ -	Inactive

Copier Solutions, LLC * (Note 8)	uncertificated	100%	\$	-	\$	-	Inactive
Municipal Solutions, L.L.C. * (Note 8)	uncertificated	100%	\$	-	\$	-	Inactive
Telemetry Solutions, L.L.C. * (Note 8)	uncertificated	100%	\$	-	\$	-	Inactive

Inactive companies at December 31, 2004 are denoted by an asterisk " * ".

Note 1: Statutory close corporation with no board of directors.

Note 2: Wolf Creek Nuclear Operating Corporation had three classes of shares (A, B and C) outstanding at December 31, 2004, of which, Kansas City Power & Light Company is a class B shareholder. Each shareholder class selects its Director. The A, B and C Directors jointly select the fourth Director by unanimous vote. The class B Director has 47 votes of 101 total director votes.

Note 3: In 1996, Kansas City Power & Light Company ("KCP&L") established KCPL Financing I, a trust that sold \$150 million of trust originated preferred securities that represented preferred beneficial interests and 97% beneficial ownership in the assets held by the trust. In exchange, funds realized from the sale of the trust originated preferred securities and \$4.6 million of common securities that represented the remaining 3% beneficial ownership in the assets held by the trust, KCP&L issued to the trust \$154.6 million of its 8.3% junior subordinated deferrable interest debentures, due 2037. In July 2004, all of these securities were redeemed. The trust's certificate of trust was cancelled March 3, 2005.

KCP&L also established in 1996 KCPL Financing II and KCPL Financing III for the purpose of issuing trust originated trust preferred securities at future times. These two trusts have not issued securities and are inactive.

Note 4: Custom Energy Holdings, L.L.C. ("CE") has one subsidiary; Strategic Energy, L.L.C. ("SEL"). The voting and economic interests in those two entities are represented by four series of interests issued by CE. KLT Energy Services Inc. ("KLTES") and Innovative Energy Consultants, Inc. ("IEC") hold approximately 61% and 39%, respectively, of the voting and economic interests attributable to CE alone, and each is entitled to appoint one of three CE management committee representatives. CE voting and economic interests have no book value. Each CE management committee representative has one vote. KLTES and IEC hold approximately 82.75% and 17.25%, respectively, of the economic and voting interests in SEL, and are entitled to appoint three out of four SEL management committee representatives. The representatives of KLTES and IEC to the SEL management committee have just under 100% of the management committee vote. The book value of Strategic Energy, L.L.C. (issuer) is \$97.8 million, with a division of owner's book value between KLTES and IEC of \$80.9 million and \$16.9 million, respectively.

Note 5: Member-managed company, with percentage of interest owned shown.

Note 6: Percentage of membership interest owned is shown. The company is a manager-managed company; manager cannot be replaced except under certain circumstances. KLT Gas Inc. is the current manager. The company's certificate of formation was cancelled on January 21, 2005.

Note 7: Percentage of membership interest owned is shown. KLT Gas Inc. representatives to the management committee hold 50% of the management committee vote.

Note 8: Percentage of membership interest owned is shown.

Note 9: Investment in unsecured debt.

Note 10: Great Plains Energy Services Incorporated, incorporated April 1, 2003, as a Missouri statutory close corporation, is a subsidiary service company under Section 13 of the Public Utility Holding Company Act of 1935, as amended providing services to Great Plains Energy and certain of its subsidiaries.

Name of Issuer	Interest Rate at 12/31/04	Maturity Date	Principal Amount Owed (000's)	Issuer Book Value (000's)	Owner Book Value (000's)
Great Plains Energy Incorporated (owner)					
Great Plains Power Incorporated	variable	Demand open account	\$ 2,426	\$ 2,563	\$ 2,563
KLT Inc.	variable	Promissory note - December 15, 2009	3,568	3,714	3,714
Home Service Solutions Inc.	variable	Demand Promissory note	24	48	48
Innovative Energy Consultants Inc.	variable	Demand open account	6,405	6,606	6,606
Great Plains Energy Services Incorporated	variable	December 15, 2009	6,704	6,729	6,729
			\$ 19,127	\$ 19,660	\$ 19,660

Name of Issuer	Interest Rate at 12/31/04	Maturity Date	Principal Amount Owed (000's)	Issuer Book Value (000's)	Owner Book Value (000's)
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Kansas City Power & Light Company (owner)

Great Plains Power Incorporated	variable Demand open account	\$ 1,874	\$ 1,874	\$ 1,874
Home Service Solutions Inc.	variable Demand open account	(Note 1)	58	58
Kansas City Power & Light Receivables Company	variable Promissory Note -January 20, 2005	\$ 22,503	28,812	28,812
Worry Free Service, Inc.	variable Demand open account	(Note 1)	1,926	1,926
			\$ 32,670	\$ 32,670

Home Service Solutions Inc. (owner)

Worry Free Service, Inc.	8.25% Demand open account	(Note 1)	\$ 3,223	\$ 3,223
			\$ 3,223	\$ 3,223

KLT Inc. (owner)

Home Service Solutions Inc.	8.25% Demand open account	(Note 1)	\$ 5,556	\$ 5,556
KLT Telecom Inc.	8.25% Demand open account	(Note 1)	122,648	122,648
			\$ 128,204	\$ 128,204

KLT Investments (owner)

KLT Inc.	8.25% Demand open account	(Note 1)	\$ 38,849	\$ 38,849
			\$ 38,849	\$ 38,849

KLT Investments II Inc. (owner)

KLT Inc.	8.25% Demand open account	(Note 1)	\$ 9,329	\$ 9,329
			\$ 9,329	\$ 9,329

KLT Energy Services Inc. (owner)

KLT Inc.	8.25% Demand open account	(Note 1)	\$ 11,577	\$ 11,577
Custom Energy Holdings, L.L.C.	- % Convenience Payment		192	192
			\$ 11,769	\$ 11,769

KLT Gas Inc. (owner)

Apache Canyon Gas, L.L.C.	8.25% Demand open account	(Note 1)	\$ 12,346	\$ 12,346
KLT Inc.	8.25% Demand open account	(Note 1)	32,603	32,603
Forest City, LLC	8.25% Demand open account	(Note 1)	3,676	3,676
			\$ 48,625	\$ 48,625

KLT Gas Operating Company (owner)

KLT Gas Inc.	8.25% Demand open account	(Note 1)	\$ 1,690	\$ 1,690
			\$ 1,690	\$ 1,690

Far Gas Acquisitions Corporation (owner)

KLT Gas Inc.	8.25% Demand open account	(Note 1)	\$ 15,451	\$ 15,451
			\$ 15,451	\$ 15,451

Non-corporate subsidiaries at December 31, 2004:

Name of subsidiary	Form of organization	Equity investment
Custom Energy Holdings, L.L.C.	Limited Liability Company	Reported above
Strategic Energy, L.L.C.	Limited Liability Company	Reported above
Apache Canyon Gas, L.L.C.	Limited Liability Company	Reported above
Forest City, LLC	Limited Liability Company	Reported above
Forest City Gathering, LLC	Limited Liability Company	Reported above
Patrick KLT Gas, LLC	Limited Liability Company	Reported above
Copier Solutions, LLC	Limited Liability Company	Reported above
Municipal Solutions, L.L.C.	Limited Liability Company	Reported above
Telemetry Solutions, L.L.C.	Limited Liability Company	Reported above
KCPL Financing I (Trust)	Delaware Business Trust	Reported above
KCPL Financing II (Trust)	Delaware Business Trust	Reported above
KCPL Financing III (Trust)	Delaware Business Trust	Reported above

Subsidiaries added during 2004:

None

Changes in the status of existing subsidiaries during 2004:

KCPL Financing I became inactive after the July 2004 redemption of its securities.

The status of KLT Telecom was changed to inactive.

Subsidiaries of more than one System company at December 31, 2004:

Custom Energy Holdings, L.L.C. is a subsidiary of KLT Energy Services Inc. and Innovative Energy Consultants, Inc. Strategic Energy, L.L.C. is a subsidiary of KLT Energy Services Inc. and an affiliate of Innovative Energy Consultants, Inc.

ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

During 2004, there were no acquisitions of utility assets by System companies involving consideration of more than \$1 million, nor were any transactions concerning acquisitions or sales of utility assets reported in a certificate filed pursuant to Rule 24.

Kansas City Power & Light Company entered into a certain Amended and Restated Lease dated as of October 12, 2001 with Wells Fargo Bank Northwest, N.A., relating to five combustion turbines, as authorized by the commission (HCAR 27436). Interest only lease payments commenced June 2004. Total lease payments in 2004 were \$2,205,520. The lease expiration date is October 2006.

ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES

None, except as reported in certificates filed pursuant to Rules 24 and 52 for the year 2004. The following is a list of Forms U-6B-2 filed by System companies during 2004:

Certificate is filed by:

Date Filed:

Great Plains Energy Services Incorporated	March 29, May 27, August 27, November 23
Innovative Energy Consultants, Inc.	March 29, May 27, August 27, November 23
KLT Inc.	March 29, May 27, August 27, November 23
Great Plains Power Incorporated	March 29, May 27, August 27, November 23
Strategic Energy, L.L.C.	May 7, July 9
Custom Energy Holdings, L.L.C.	May 27, August 28
KLT Telecom Inc.	March 29, May 27, August 27, November 23
KLT Gas Inc.	March 29, May 27, August 27, November 23
KLT Gas Operating Company	March 29, May 27, August 27, November 23
Far Gas Acquisitions Corporation	March 29
Apache Canyon Gas, LLC	March 29, May 27, August 27, November 23
Forest City, LLC	March 29, May 27, August 27, November 23
Home Service Solutions Inc.	March 29, May 27, August 27, November 23
Worry Free Service, Inc.	March 29, May 27, August 27, November 23
KLT Energy Services Inc	November 23
KLT Investments Inc.	November 23
Kansas City Power & Light Company	August 26, September 2

ITEM 4. ACQUISITION, REDEMPTION, OR RETIREMENT OF SYSTEM SECURITIES

The following securities were acquired, redeemed, or retired during 2004:

Kansas City Power & Light Company

On July 2, 2004, Kansas City Power & Light Company redeemed at maturity, with consideration of \$14.5 million, Series C medium term notes (exempt under Rule 42).

On August 2, 2004, Kansas City Power & Light Company redeemed at maturity, with consideration of \$4.7 million, Series C medium term notes (exempt under Rule 42).

On August 3, 2004, Kansas City Power & Light Company redeemed at maturity, with consideration of \$20.5 million, Series C medium term notes (exempt under Rule 42).

On August 4, 2004, Kansas City Power & Light Company redeemed at maturity, with consideration of \$4.8 million, Series C medium term notes (exempt under Rule 42).

On August 26, 2004, Kansas City Power & Light Company redeemed at maturity, with consideration of \$10.0 million, Series C medium term notes (exempt under Rule 42).

On July 21, 2004, Kansas City Power & Light Company redeemed \$154.6 million 8.3% Junior Subordinated Deferred Interest Debentures. KCPL Financing I used the proceeds from the repayment of the 8.3% Junior Subordinated Deferrable Debentures to redeem the \$150.0 million of 8.3% preferred securities (exempt under Rule 42) and the \$4.6 million of common securities held by KCP&L.

KCPL Financing I

On July 21, 2004, KCPL Financing I redeemed \$150 million of preferred securities (exempt under Rule 42) and \$4.6 million of common securities held by Kansas City Power & Light Company.

Innovative Energy Consultants, Inc.

Effective May 6, 2004, IEC purchased from SE Holdings, L.L.C. (SE Holdings) an additional approximate 11.45% of the series of interest issued by CE representing voting and economic interest attributable to SEL, and an additional approximate 32% of the series of interest issued by CE representing voting and economic interest attributable to CE alone. Cash of \$90.0 million, including \$1.2 million of transaction costs was paid to acquire the interests. In accordance with the purchase terms, a \$0.9 million liability was recorded for 2004 fractional dividends to the previous owner for its share of 2004 budgeted Strategic Energy dividends. (exempt under Rule 58)

ITEM 5. INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES

1. Aggregate investments in persons operating in the retail service area at December 31, 2004.

None.

2. Securities owned not included in category 1 at December 31, 2004:

Issuing Company	Type of Security	Shares or Units	Owner's Book Value (thousands)
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Kansas City Power & Light Company

Kansas City Power & Light Company			
Wolf Creek Decommissioning Trust	Trustor of Trust	Note 1	Note 1
PowerTree Carbon Company, LLC	Limited Partnership Interest	1.53%	Note 7

KLT Investments Inc. (owner) (Note 2)

Related Corporate Partners III, L.P. - Series 1 and 2	Limited Partnership Interest	9.90%	\$	6,869
Lend Lease Institutional Tax Credits VII	Limited Partnership Interest	9.90%	\$	2,822
Lend Lease Institutional Tax Credits IV	Limited Partnership Interest	9.80%	\$	1,025
National Corporate Tax Credit Fund III	Limited Partnership Interest	18.36%	\$	4,478
Columbia Housing Partners Corporate Tax Credit III Limited Partnership	Limited Partnership Interest	11.47%	\$	2,613
Columbia Housing Partners Corporate Tax Credit IV Limited Partnership	Limited Partnership Interest	6.77%	\$	1,388
Corporations for Affordable Housing, L.P.	Limited Partnership Interest	9.90%	\$	2,073
Corporations for Affordable Housing II, L.P.	Limited Partnership Interest	9.90%	\$	1,712
USA Metropolitan Tax Credit Fund II, L.P.	Limited Partnership Interest	13.20%	\$	1,823
Missouri Affordable Housing Fund VII, L.P.	Limited Partnership Interest	85.19%	\$	2,109
National Equity Fund 1992, L.P.	Limited Partnership Interest	0.98%	\$	157
National Equity Fund 1993, L.P.	Limited Partnership Interest	0.66%	\$	141
National Equity Fund 1994, L.P.	Limited Partnership Interest	0.66%	\$	246
National Equity Fund 1995, L.P.	Limited Partnership Interest	2.42%	\$	871
McDonald Corporate Tax Credit Fund 1994	Limited Partnership Interest	9.17%	\$	1,557
Missouri Affordable Housing Fund VI, L.P.	Limited Partnership Interest	99.00%	\$	1,707
Gateway Institutional Tax Credit Fund	Limited Partnership Interest	15.84%	\$	2,272
Provident Tax Credit Fund II, L.P.	Limited Partnership Interest	12.60%	\$	1,494
Missouri Affordable Housing Fund IX, L.P.	Limited Partnership Interest	33.14%	\$	1,716
WNC Institutional Tax Credit Fund II, L.P.	Limited Partnership Interest	24.75%	\$	1,673
NHT III Tax Credit Fund L.P.	Limited Partnership Interest	24.98%	\$	875
Lend Lease Missouri Tax Credit Fund I, LLC	Limited Liability Company Interest	99.99%	\$	644
Dominium Institutional Fund	Limited Partnership Interest	6.00%	\$	431
Missouri Affordable Housing Fund V, L.P.	Limited Partnership Interest	92.55%	\$	102

Missouri Affordable Housing Fund V, L.P.	Limited Partnership Interest	03.33%	\$	193
Aurora Family Apartments, L.P.	Limited Partnership Interest	0.01%	\$	168
Housing Missouri Equity Fund 1994, L.L.C.	Limited Liability Company Interest	23.53%	\$	102
Boston Capital Corporate Tax Credit Fund I, L.P.	Limited Partnership Interest	0.99%	\$	156

Issuing Company	Type of Security	Shares or Units		Owner's Book Value (thousands)
Far Gas Acquisitions Corporation (owner) (Note 3)				
GNR San Juan Limited Partnership	Limited Partnership Interest	99.00%	\$	430
Frontier Production Limited Partnership	Limited Partnership Interest	99.00%	\$	-
Blue Spruce Investments Limited Partnership	Limited Partnership Interest	99.00%	\$	-
KLT Investments II Inc. (owner) (Note 4)				
KCEP I, L.P.	Limited Partnership Interest	1.30%	\$	820
EnviroTech Investment Fund I Limited Partnership	Limited Partnership Interest	6.36%	\$	1,516
KLT Energy Services Inc. (owner)				
Bracknell Corporation (Note 5)	Common stock	1,133,165	\$	-
KLT Telecom Inc. (owner)				
Signal Sites Incorporated (Note 6)	Participation in promissory note	n/a	\$	-

Note 1: A description of the Kansas City Power & Light Company Wolf Creek Decommissioning Trust is contained in Note 1 to the consolidated financial statements of Great Plains Energy Incorporated and Kansas City Power & Light Company included in their combined Annual Report on Form 10-K for the year ended December 31, 2004, (File No's. 001-32206 and 1-707), which is incorporated herein by reference.

Note 2: Nature of business of investments held by KLT Investments Inc. - limited partnership investments in affordable housing partnerships throughout the United States and Puerto Rico.

Note 3: Nature of business of investments held by Far Gas Acquisitions Corporation - limited partnership investments in natural gas producing partnerships that is structured to generate alternative fuel tax credits.

Note 4: Nature of business of investments held by KLT Investments II Inc. - passive investments in venture capital funds.

Note 5: Nature of business of Bracknell Corporation - provided infrastructure services for networks, systems, production facilities and equipment of companies across North America. In November, 2001 Bracknell common stock ceased trading at a last sale price of \$0.13 per share. As a result, during 2001, KLT Energy Services Inc. wrote off its investment in Bracknell. It is believed that Bracknell has ceased doing business.

Note 6: Nature of business of Signal Sites Incorporated - Rooftop management agreements with building owners under which Signal Sites may lease or otherwise provide access to wireless service providers for their antennas and other equipment. Signal Sites is an Exempt Telecommunications Company.

Note 7: A capital contribution of \$10,000, which was expensed, was made in 2004, bringing the total contribution to \$20,000.

KLT Gas Inc. and Forest City, LLC held working and revenue interests in oil, mineral and gas leases in their normal course of business. In 2004, KLT Gas sold substantially all of its natural gas properties and interests. The following is a summary of such interests remaining at December 31, 2004.

Company	Interest Type	Gross Acreage	Net Acreage	State	Acquired From	Owner's Book Value (thousands)
Forest City, LLC	Leasehold	23,201	19,716	Kansas	Private	\$ 0
		23,201	19,716			\$ 0

Forest City, LLC held a proportionately-reduced 1% overriding royalty interest in leasehold interest covering approximately 30,000 net acres in Doniphan and Brown counties in Kansas.

Forest City, LLC held a 7/8th interest in a proportionately-reduced 10% overriding royalty interest (ORRI) in leasehold interests covering approximately 16,137 net acres in Bourbon County, Kansas. In the event of a sale of said leasehold interests the ORRI is replaced by a springing reversionary interest generally equal to 50% of sale proceeds in excess of certain amounts.

Forest City, LLC held a 7/8th interest in a springing reversionary interest generally equal to 50% of sale proceeds in excess of certain amounts in leasehold interests covering approximately 8,238 net acres in Bourbon County, Kansas.

ITEM 6. OFFICERS AND DIRECTORS**Part I**

The names, addresses and positions of system company officers and directors at December 31, 2004 are set forth in the following table.

NAME	ADDRESS	POSITION
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GREAT PLAINS ENERGY INCORPORATED

Dr. David L. Bodde	Kansas City, MO	D
Michael J. Chesser	Kansas City, MO	CM&CEO
William H. Downey	Kansas City, MO	D,P&COO
Mark A. Ernst	Kansas City, MO	D
Randall C. Ferguson, Jr.	Kansas City, MO	D
William K. Hall	Skokie, IL	D
Luis A. Jimenez	Stamford, CT	D
James A. Mitchell	Longboat Key, FL	D
William C. Nelson	Kansas City, MO	D
Dr. Linda H. Talbott	Kansas City, MO	D
Robert H. West	Kansas City, MO	D
Andrea F. Bielsker*	Kansas City, MO	SVP,CFO&T
Jeanie S. Latz*	Kansas City, MO	EVP&S
Brenda Nolte*	Kansas City, MO	VP
William G. Riggins	Kansas City, MO	GC
Lori A. Wright	Kansas City, MO	C
Michael W. Cline	Kansas City, MO	AT
Mark G. English	Kansas City, MO	AS

NAME	ADDRESS	POSITION
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INNOVATIVE ENERGY CONSULTANTS INC.

Michael J. Chesser	Kansas City, MO	P
Mark G. English	Kansas City, MO	S

Note: Statutory close corporation with no board of directors.

GREAT PLAINS POWER INCORPORATED

John J. DeStefano	Kansas City, MO	P
Jeanie S. Latz*	Kansas City, MO	S

Note: Statutory close corporation with no board of directors.

KANSAS CITY POWER & LIGHT COMPANY

Dr. David L. Bodde	Kansas City, MO	D
Michael J. Chesser	Kansas City, MO	CM
William H. Downey	Kansas City, MO	D,P&CEO
Mark A. Ernst	Kansas City, MO	D
Randall C. Ferguson, Jr.	Kansas City, MO	D
William K. Hall*	Skokie, IL	D
Luis A. Jimenez	Stamford, CT	D
James A. Mitchell	Longboat Key, FL	D
William C. Nelson	Kansas City, MO	D
Dr. Linda H. Talbott	Kansas City, MO	D
Robert H. West	Kansas City, MO	D
Andrea F. Bielsker*	Kansas City, MO	SVP,CFO&T
Stephen T. Easley	Kansas City, MO	VP
William P. Herdegen III	Kansas City, MO	VP
Jeanie S. Latz*	Kansas City, MO	S
Nancy J. Moore*	Kansas City, MO	VP

Richard Spring	Kansas City, MO	VP
Lori A. Wright	Kansas City, MO	C
Michael W. Cline	Kansas City, MO	AT
Mark G. English	Kansas City, MO	AS

KANSAS CITY POWER & LIGHT RECEIVABLES COMPANY

Andrea F. Bielsker*	Kansas City, MO	D&P
Orlando Figueroa	New York, NY	D
Jeanie S. Latz*	Kansas City, MO	D
Jacquetta L. Hartman	Kansas City, MO	S&T

WOLF CREEK NUCLEAR OPERATING CORPORATION

Michael J. Chesser	Kansas City, MO	D
James S. Haines	Burlington, KS	D
Donna Jacobs	Burlington, KS	VP
Frank M. Lafiin	Burlington, KS	CE

NAME	ADDRESS	POSITION

Mark Larson	Burlington, KS	C&T
Britt McKinney	Burlington, KS	VP
Rick Muench	Burlington, KS	D,P&CEO
Stephen E. Parr	Burlington, KS	D
Matthew W. Sunseri	Burlington, KS	VP
Warren Wood	Burlington, KS	GC&S

HOME SERVICE SOLUTIONS INC.

John J. DeStefano	Kansas City, MO	P&D
William H. Downey	Kansas City, MO	D
Jacquetta L. Hartman	Kansas City, MO	S&T
Jeanie S. Latz*	Kansas City, MO	D

WORRY FREE SERVICE, INC.

Michael W. Cline	Kansas City, MO	D
John J. DeStefano	Kansas City, MO	P&D
Patrice S. Tribble	Kansas City, MO	VP&D
Jacquetta L. Hartman	Kansas City, MO	S&T

KLT INC.

Dr. David L. Bodde	Kansas City, MO	D
Michael J. Chesser	Kansas City, MO	CM
William H. Downey	Kansas City, MO	D
Mark A. Ernst	Kansas City, MO	D
Randall C. Ferguson, Jr.	Kansas City, MO	D
William K. Hall	Skokie, IL	D
David Haydon	Kansas City, MO	P
Luis A. Jimenez	Stamford, CT	D
Jeanie S. Latz*	Kansas City, MO	S
James A. Mitchell	Longboat Key, FL	D
William C. Nelson	Kansas City, MO	D
Dr. Linda H. Talbott	Kansas City, MO	D
Robert H. West	Kansas City, MO	D

KLT INVESTMENTS INC.

Andrea F. Bielsker*	Kansas City, MO	CFO&T
James Gilligan	Kansas City, MO	P
David Haydon	Kansas City, MO	S

Note: Statutory close corporation with no board of directors.

NAME	ADDRESS	POSITION
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KLT INVESTMENTS II INC.

Andrea F. Bielsker*	Kansas City, MO	CFO&T
David Haydon	Kansas City, MO	P
David Henriksen	Kansas City, MO	S

Note: Statutory close corporation with no board of directors.

KLT ENERGY SERVICES INC.

Andrea F. Bielsker*	Kansas City, MO	CFO&T
David Haydon	Kansas City, MO	P
David Henriksen	Kansas City, MO	VP&S

Note: Statutory close corporation with no board of directors.

CUSTOM ENERGY HOLDINGS, L.L.C.

Andrea Bielsker*	Kansas City, MO	MC,CFO&T
Michael J. Chesser	Kansas City, MO	CM,P&CEO
Mark G. English	Kansas City, MO	VP&S
Richard Zomnir	Sewickley, PA	MC

STRATEGIC ENERGY, L.L.C.

Andrea F. Bielsker*	Kansas City, MO	MC
Michael J. Chesser	Kansas City, MO	MC
Julie A. Coletti	Pittsburgh, PA	AGC
William H. Downey	Kansas City, MO	MC
Jan Fox	Pittsburgh, PA	VP&GC&S
Trevor Lauer	Pittsburgh, PA	EVP
Shahid Malik	Pittsburgh, PA	P&CEO
Lee McCracken	Pittsburgh, PA	VP
Stephen D. Moritz	Pittsburgh, PA`	VP
Mark W. Lizenbold	Pittsburgh, PA	C
Pat Purdy	Pittsburgh, PA	EVP&COO
Terry Sebben	Pittsburgh, PA	CIO&EVP
Janis Shaw	Pittsburgh, PA	EVP
Andrew Washburn	Pittsburgh, PA	CFO
Richard Zomnir	Sewickley, PA	MC

KLT GAS INC.

Andrea F. Bielsker*	Kansas City, MO	CFO&T
David Haydon	Kansas City, MO	P
David Henriksen	Kansas City, MO	VP&S

Note: Statutory close corporation with no board of directors.

NAME	ADDRESS	POSITION
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APACHE CANYON GAS, L.L.C.

Andrea F. Bielsker*	Kansas City, MO	CFO&T
David Haydon	Kansas City, MO	P
David Henriksen	Kansas City, MO	VP&S

Note: Member-managed.

FAR GAS ACQUISITIONS CORPORATION

Andrea F. Bielsker*	Kansas City, MO	CFO&T
David Haydon	Kansas City, MO	D&P
David Henriksen	Kansas City, MO	VP&S

FOREST CITY, LLC

Andrea F. Bielsker*	Kansas City, MO	M,CFO&T
David Haydon	Kansas City, MO	M&P
David Henriksen	Kansas City, MO	M,VP&S

FOREST CITY GATHERING, LLC

KLT Gas Inc.	Kansas City, MO	M
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Note: Forest City Gathering, LLC was dissolved on January 21, 2005

KLT GAS OPERATING COMPANY

Andrea F. Bielsker*	Kansas City, MO	CFO&T
David Haydon	Kansas City, MO	P
David Henriksen	Kansas City, MO	VP&S

Note: Statutory close corporation with no board of directors.

PATRICK KLT GAS, LLC

Patrick Energy Corp.	Tulsa, OK	M
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KLT TELECOM INC.

Andrea F. Bielsker*	Kansas City, MO	CFO&T
David Haydon	Kansas City, MO	P
David Henriksen	Kansas City, MO	VP&S

Note: Statutory close corporation with no board of directors.

NAME

ADDRESS

POSITION

ADVANCED MEASUREMENT SOLUTIONS, INC.

Gregg Clizer	Kansas City, MO	D
James Gilligan	Kansas City, MO	D&T
Joseph Jacobs	Kansas City, MO	D&P
Mark English	Kansas City, MO	S

COPIER SOLUTIONS, LLC

Mark English	Kansas City, MO	S
James Gilligan	Kansas City, MO	T
Joseph Jacobs	Kansas City, MO	M

MUNICIPAL SOLUTIONS, L.L.C.

Gregg Clizer	Kansas City, MO	MC
Mark English	Kansas City, MO	S
James Gilligan	Kansas City, MO	T&MC
Joseph Jacobs	Kansas City, MO	MC

TELEMETRY SOLUTIONS, L.L.C.

Gregg Clizer	Kansas City, MO	MC
Mark English	Kansas City, MO	S
James Gilligan	Kansas City, MO	MC&T
Joseph Jacobs	Kansas City, MO	MC

GREAT PLAINS ENERGY SERVICES INCORPORATED

Michael J. Chesser	Kansas City, MO	P&CEO
Andrea F. Bielsker*	Kansas City, MO	SVP, CFO&T
Jeanie S. Latz*	Kansas City, MO	EVP&S
Brenda Nolte*	Kansas City, MO	VP
William G. Riggins	Kansas City, MO	GC
Lori A. Wright	Kansas City, MO	C
Michael W. Cline	Kansas City, MO	AT
Mark G. English	Kansas City, MO	AS

Note: Statutory close corporation with no board of directors

Positions are indicated above by the following symbols:

AC	--	Assistant Controller
AGC	--	Assistant General Counsel
AS	--	Assistant Secretary
AT	--	Assistant Treasurer
C	--	Controller
CE	--	Chief Engineer
CEO	--	Chief Executive Officer
CFO	--	Chief Financial Officer

CIO	--	Chief Information Officer
CM	--	Chairman
COO	--	Chief Operating Officer
D	--	Director
DCS	--	Director, Customer Services
DP	--	Division President
EVP	--	Executive Vice President
GC	--	General Counsel
GM	--	General Manager
M	--	Manager
MC	--	Management Committee Member
MD	--	Managing Director
P	--	President
S	--	Secretary
SA	--	Service Agent
SVP	--	Senior Vice President
T	--	Treasurer
VP	--	Vice President
VCM	--	Vice Chairman

*Resigned in 2005

Part II

The following is a list, as of December 31, 2004, of all system company officers and directors who have financial connections within the provisions of Section 17(c) of the Public Utility Holding Company Act of 1935.

Name of Officer or Director	Name and Location of Financial Institution	Position Held in Financial Institution	Applicable Exemption Rules
Great Plains Energy Incorporated			
William H. Downey	Enterprise Financial Services Corporation, St. Louis, MO	Director	Rules 70 (a), (e)
Mark A. Ernst	HRB Financial Corporation, Detroit, MI	Director	Rule 70 (b)
	RSM EquiCo, Inc, Costa Mesa, CA	Director	Rule 70 (b)
Robert H. West	Commerce Bancshares, Kansas City, MO	Director	Rule 70 (a)
Kansas City Power & Light Company			
William H. Downey	Enterprise Financial Services Corporation, St. Louis, MO	Director	Rules 70 (c), (f)
Mark A. Ernst	HRB Financial Corporation, Detroit, MI	Director	Rule 70 (d)
	RSM EquiCo, Inc., Costa Mesa, CA	Director	Rule 70 (d)
Robert H. West	Commerce Bancshares, Kansas City, MO	Director	Rule 70 (c)

Name of Officer or Director	Name and Location of Financial Institution	Position Held in Financial Institution	Applicable Exemption Rules
KLT Inc.			
William H. Downey	Enterprise Financial Services Corporation, St. Louis, MO	Director	Rule 70 (c)
Mark A. Ernst	HRB Financial Corporation, Detroit, MI	Director	Rule 70 (d)
	RSM EquiCo, Inc., Costa Mesa, CA	Director	Rule 70 (d)
Robert H. West	Commerce Bancshares, Kansas City, MO	Director	Rule 70 (c)
Home Services Solutions Inc.			
William H. Downey	Enterprise Financial Services Corporation, St. Louis, MO	Director	Rule 70 (c)
Strategic Energy, L.L.C.			
William H. Downey	Enterprise Financial Services Corporation, St. Louis, MO	Director	Rule 70 (c)

ITEM 6. OFFICERS AND DIRECTORS - Part III.

Information disclosed in the 2005 proxy statement of Great Plains Energy Incorporated and the combined 10-K of Great Plains Energy Incorporated and Kansas City Power & Light Company for the year ended December 31, 2004 (2004 10-K) regarding (i) the compensation of directors and executive officers of system companies; (ii) their interest in the securities of system companies, including options or other rights to acquire securities; (iii) their contracts and transactions with system companies; (iv) their indebtedness to system companies; (v) their participation in bonus and profit-sharing arrangements and other benefits; and (vi) their rights to indemnity is set forth below. Pursuant to the instructions to this Item, the information has been edited to eliminate repetition or duplication and to put related information together, including presenting information in a single set of tables. The information has also been edited to clarify references to system companies.< /P>

(a) The compensation of directors and executive officers of system companies.

Director Compensation. The directors of Great Plains Energy and KCP&L receive the following compensation for serving on the Boards of Great Plains Energy and KCP&L.

Non-employee directors received an annual retainer of \$50,000 in 2004 (\$25,000 of which was used to acquire shares of Great Plains Energy common stock through Great Plains Energy's Dividend Reinvestment and Direct Stock Purchase Plan on behalf of each non-employee member of the Board). An additional retainer of \$10,000 was paid annually to the lead director. Also, a retainer of \$3,000 was paid to those non-employee directors serving as chair of a committee. Attendance fees of \$1,000 for each Board meeting and \$1,000 for each committee meeting attended were also paid in 2004. Directors may defer the receipt of all or part of the cash retainers and meeting fees.

Great Plains Energy also provides life and medical insurance coverage for each non-employee member of these Boards of Directors. The total premiums paid by Great Plains Energy for this coverage for all participating non-employee directors in 2004 was \$30,629.

Executive Compensation

The following table contains executive compensation data for Great Plains Energy's and KCP&L's officers.

SUMMARY COMPENSATION TABLE								
Name and Principal Position (a)	Year (b)	Annual Compensation			Long Term Compensation			All Other Compensation (\$)(3)
		Salary (\$) (c)	Bonus (\$) (d)	Other Annual Compensation (\$)(1) (e)	Awards		Payouts	
					Restricted Stock Award(s) (\$)(2) (f)	Securities Underlying Options/ SARs (g)	LTIP Payouts (\$) (h)	
Michael J. Chesser Chairman of the Board and Chief Executive Officer	2004 2003 2002	550,000 137,500 0	495,535 123,750 0	311,436 0 0	0 1,115,813 0	0 0 0	0 0 0	8,734 1,403 0
		0						
William H. Downey President and Chief Operating Officer, Great Plains Energy	2004 2003 2002	400,000 325,000 260,000	270,292 219,375 78,000	0 0 0	0 1,001,998 0	0 5,249 20,000	0 0 0	27,562 20,764 14,382
4								
Richard M. Zomnir (4) President and Chief Executive Officer, Strategic Energy, L.L.C.	2004 2003 2002	388,667 400,000 288,400	310,933 427,840 718,900	0 0 0	0 0 0	0 0 0	0 0 0	45,333 0 0
Andrea F. Bielsker Senior Vice President- Finance, Chief Financial Officer and Treasurer, Great Plains Energy	2004 2003 2002	230,000 220,000 200,000	141,831 132,000 60,000	0 0 0	0 125,626 0	0 2,887 13,000	0 0 0	24,678 22,313 18,569
Jeanie Sell Latz Executive Vice President- Corporate and Shared Services and Secretary, Great Plains Energy	2004 2003 2002	220,000 220,000 210,000	123,531 132,000 63,000	0 0 0	0 125,626 0	0 2,887 13,000	0 0 0	34,429 34,128 29,353
Stephen T. Easley Vice President-Generation Services, KCP&L	2004 2003 2002	225,000 210,000 200,000	116,684 94,500 56,388	0 0 0	0 128,387 0	0 2,449 13,000	0 0 0	11,972 10,737 5,242
William P. Herdegen, III Vice President- Distribution Operations, KCP&L	2004 2003 2002	175,000 175,000 160,000	85,510 78,750 32,000	0 0 0	0 62,481 0	0 2,041 6,000	0 0 0	8,881 8,597 4,682

(1) While the seven named executive officers receive certain perquisites from the Company, with the exception of Mr. Chesser in 2004, such perquisites did not reach in any of the reported years the threshold for reporting of the lesser of either \$50,000 or ten percent of salary and bonus set forth in the applicable rules of the Securities and Exchange Commission.

For 2004, amounts include:

- * **Personal Travel:** Chesser-\$3,794
- * **Relocation Costs:** Chesser-\$299,292
- * **Transportation Allowance:** Chesser-\$7,200
- * **Club Dues:** Chesser-\$1,150

(2) The dollar value of restricted stock awards shown in Column (f) above is calculated by multiplying the number of shares awarded by the closing market price of the Great Plains Energy common stock on the date of the grant.

Chesser

12,135 shares vesting October 1, 2005, 12,135 shares vesting October 1, 2006 and 12,135 shares vesting October 1, 2007; dividend are reinvested with the same restrictions as the restricted stock; value as of December 31, 2004 was \$1,102,343.

Downey

8,825 shares vesting October 1, 2005, 8,825 shares vesting October 1, 2006 and 8,825 shares vesting October 1, 2007; dividend are

reinvested with the same restrictions as the restricted stock; value as of December 31, 2004 was \$801,693.

(3) For 2004, amounts include:

- **Contribution Under the Great Plains Energy Employee Savings Plus Plan:** Chesser - \$263; Downey -\$6,079; Bielsker -\$6,142; Latz - \$6,137; Easley - \$6,150; and Herdegen - \$5,250
- **Flex dollars Under the Flexible Benefits Plan:** Chesser-\$6,581; Downey - \$3,932; Bielsker-\$14,027; Latz-\$19,527; Easley-\$3,997; and Herdegen-\$3,542.
- **Deferred Flex Dollars:** Chesser-\$1,836; and Downey-\$2,535.
- **Contribution under the Great Plains Energy Employee Savings Plus Plan accruing to the Deferred Compensation Plan:** Downey-\$4,269; Bielsker-\$344; Latz-\$344 and Easley-\$156.
- **Above-market interest paid on deferred compensation:** Chesser- \$54; Downey-\$10,747; Bielsker - \$4,165; Latz - \$8,421; and Easley-\$1,669.
- **Wellness Program:** Herdegen-\$89.
- **2004 Portion of Severance Payments:** Zomnir-\$45,333 (See Note (4) below)

(4) Mr. Zomnir entered into a five-year Employment Agreement in 2002 with Strategic Energy, L.L.C. providing for salary, annual bonus and benefits. As set forth in Certain Relationships and Related Transactions of the proxy statement, Mr. Zomnir left the company in 2004. In accordance with his Employment Agreement, Mr. Zomnir will be paid severance payments consisting of two (2) times his annual salary, two (2) times an annual amount of \$120,000, a bonus payment prorated through the date of termination and certain other benefits, of which \$45,333 was paid in 2004.

AGGREGATED OPTION/SAR EXERCISES IN THE LAST FISCAL YEAR AND FISCAL YEAR-END OPTION/SAR VALUES

Name (a)	Shares Acquired on Exercise (#) (b)	Value Realized (\$)(1) (c)	Number of Securities Underlying Unexercised Options/SARs at Fiscal Year End (#)		Value of Unexercised In-the-Money Options/SARs at Fiscal Year End (\$)	
			Exercisable (2) (d)	Unexercisable (d)	Exercisable (2) (e)	Unexercisable (e)
Michael J. Chesser	0	0	0	0	0	0
William H. Downey	0	0	40,000	5,249	202,200	13,385
Andrea F. Bielsker	5,000	24,000	21,000	2,887	107,780	7,362
Jeanie S. Latz	4,000	135,508	29,000	2,887	153,083	7,362
Stephen T. Easley	0	0	19,000	2,449	98,320	6,245
William P. Herdegen, III	0	0	12,000	2,041	60,660	5,205

(1) For Ms. Latz, includes reinvested dividends that accrued on options.

(2) Includes stock options of 20,000 shares, 13,000 shares, 13,000 shares, 13,000 shares and 6,000 shares to Mr. Downey, Ms. Bielsker, Ms. Latz, Mr. Easley and Mr. Herdegen, respectively, that became exercisable February 5, 2005.

Employment Arrangement with Mr. Chesser

Pursuant to the terms of an employment arrangement, Michael Chesser, Chairman of the Board of KCP&L, is entitled to receive three times annual salary and bonus if his is terminated without cause prior to his reaching age 63. After age 63, any benefit for termination without cause will be one times annual salary and bonus until age 65. Regarding pension benefits, Mr. Chesser will receive two credited years of service for every one year of service earned. The additional year of service will be paid as a supplemental retirement benefit.

Great Plains Energy Pension Plans

Great Plains Energy has a non-contributory pension plan (the "Great Plains Energy Pension Plan") providing for benefits upon retirement, normally at age 65. In addition, a supplemental retirement benefit is provided for selected executive officers. The following table shows examples of single life option pension benefits (including unfunded supplemental retirement benefits) payable upon retirement at age 65 to the named executive officers:

Average Annual Base Salary for Highest 36 Months	Annual Pension for Years of Service Indicated			
	15	20	25	30 or more
150,000	45,000	60,000	75,000	90,000
200,000	60,000	80,000	100,000	120,000
250,000	75,000	100,000	125,000	150,000
300,000	90,000	120,000	150,000	180,000
350,000	105,000	140,000	175,000	210,000
400,000	120,000	160,000	200,000	240,000
450,000	135,000	180,000	225,000	270,000
500,000	150,000	200,000	250,000	300,000
550,000	165,000	220,000	275,000	330,000
600,000	180,000	240,000	300,000	360,000
650,000	195,000	260,000	325,000	390,000
700,000	210,000	280,000	350,000	420,000

Each eligible employee with 30 or more years of credited service, or whose age and years of service add up to 85, is entitled to a total monthly annuity equal to 50% of their average base monthly salary for the period of 36 consecutive months in which their earnings were highest. The monthly annuity will be proportionately reduced if their years of credited service are less than 30 or if their age and years of service do not add up to 85. The compensation covered by the Great Plains Energy

Pension Plan - base monthly salary - excludes any bonuses and other compensation. The Great Plains Energy Pension Plan provides that pension amounts are not reduced by Social Security benefits. The estimated credited years of service for the named executive officers in the Summary Compensation table are as follows:

Officer	Credited Years of Service
Michael J. Chesser (1)	1 years
William H. Downey	4 years
Andrea F. Bielsker	20 years
Jeanie S. Latz	24 years
Stephen T. Easley	8 years
William P. Herdegen, III	3 years
Richard M. Zomnir (2)	0 years

- 1) Pursuant to the terms of an employment agreement, Mr. Chesser will be credited with two years of service for every one year of service earned. The additional year of service will be paid as a supplemental retirement benefit.
- 2) Mr. Zomnir does not participate in the Great Plains Energy Pension Plan.

Eligibility for supplemental retirement benefits is limited to executive officers selected by the Compensation and Development Committee of the Board; all the named executive officers, with the exception of Mr. Zomnir, are participants. The total retirement benefit payable at the normal retirement date is equal to 2% of highest average earnings, as shown above, for each year of credited service up to 30 (maximum of 60% of highest average earnings). A liability accrues each year to cover the estimated cost of future supplemental benefits.

The Internal Revenue Code imposes certain limitations on pensions that may be paid under tax qualified pension plans. In addition to the supplemental retirement benefits, the amount by which pension benefits exceed the limitations will be paid outside the qualified plan and accounted for by Great Plains Energy as an operating expense.

Compensation and Development Committee Report on Executive Compensation

The Compensation and Development Committee of the Board of Great Plains Energy is composed of five independent directors and functions as the Compensation Committee of KCP&L. The Compensation and Development Committee sets the executive compensation structure and administers the policies and plans that govern compensation for the executive officers. Executive compensation is consistent with the Great Plains Energy total remuneration philosophy, which provides:

Given Great Plains Energy's strategies in the competitive and demanding energy marketplace, attracting and retaining talent is a top priority. Great Plains Energy is committed to establishing total remuneration levels, which are performance-based, competitive with the energy or utility market for jobs of similar scope to enable the organization to recruit and retain talented personnel at all levels in a dynamic and complex marketplace. This will be established through base salary, benefits and performance-based annual and long-term incentives. The incentive targets will be consistent with current trends in the energy or utility sector and the incentive measures will be appropriately tied to shareholder and customer interests.

Executive compensation for 2004 consisted of base salary, annual incentives. No grants were made under the Great Plains Energy Long-Term Incentive Plan in 2004. The Compensation and Development Committee has not adopted a policy concerning the Internal Revenue Services' rules on the deductibility of compensation in excess of \$1,000,000.

Base Salaries

The Compensation and Development Committee reviews executive officer salaries annually and makes adjustments as warranted. The Compensation and Development Committee benchmarks executive compensation regularly with national compensation surveys. Base salaries for executive officers were established for 2004 on the basis of:

- * job responsibilities and complexity;
- * individual performance under established guidelines;
- * competitiveness for comparable positions in companies of similar size within the industry and general industry; and
- * sustained performance of the company.

Annual Incentive Plan

Under the Great Plains Energy Annual Incentive Plan (the "Plan"), executive officers receive incentive compensation based on the achievement of specific corporate and business unit and individual goals. The size of the entire award under the Plan is determined by Great Plains Energy earnings per share. Individual award levels are set as a percentage of the executive officer's base salary. The corporate earnings per share target is subject to an established performance measures at threshold, target and maximum. Payments at target equal 100% of the potential payout for each individual. Performance awards are not paid if the corporate earnings per share performance falls below the threshold level. Corporate earnings per share performance above the annual goal results in payouts above the target level. The entire award is distributed proportionately among participants based on individual award levels and achievement goals. In 2004, corporate earnings per share were at the maximum level and individual awards were earned in the amounts set forth in the Summary Compensation Table.

Long-Term Incentive Plan

The Great Plains Energy Long-Term Incentive Plan, approved by the shareholders, which provides for grants by the Compensation and Development Committee of stock options, restricted stock, performance shares and other stock-based awards. The Compensation and

Development Committee believes that appropriate equity interests in Great Plains Energy by its executive officers more closely aligns the interests of management with shareholders and has established stock ownership guidelines for executive officers based on their level within the organization. Compliance with these guidelines is taken into consideration in determining grants under the Long-Term Incentive Plan. No long-term grants were made in 2004.

Chief Executive Officer

In determining the base salary for Michael J. Chesser, the Chairman of the Board and Chief Executive Officer of Great Plains Energy, the Compensation and Development Committee considered:

- * financial performance of the company;
- * cost and quality of services provided;
- * leadership in enhancing the long-term value of the company; and
- * relevant salary data from the utility industry

The Incentive award to Mr. Chesser in 2004 under the Annual Incentive Plan was determined in the same manner as other executive officers.

In determining the base salary for William H. Downey, the President and Chief Executive Officer of Kansas City Power & Light Company, the Compensation and Development Committee considered:

- * financial performance of the company;
- * cost and quality of services provided;
- * leadership in enhancing the long-term value of the company; and
- * relevant salary data from the utility industry

The Incentive award to Mr. Downey in 2004 under the Annual Incentive Plan was determined in the same manner as other executive officers.

Strategic Energy Executive Compensation

The base salary for Richard M. Zomnir in 2004 was set by the Management Committee of Strategic Energy, L.L.C. pursuant to an Employment Agreement and reviewed by the Compensation and Development Committee. The Strategic Energy Annual Bonus Program is based on individual goals and budgeted adjusted earnings. If Strategic Energy meets its budgeted adjusted earnings, 100% of the potential payout for each individual is available. Should the company not meet 75% of its budgeted adjusted earnings, no awards will be paid and if the company exceeds 75% of its budgeted adjusted earnings then an additional 2% of each percent of budgeted adjusted earnings above 75% may be paid if the individual meets the individual goals. Strategic Energy met 86.15% of its adjusted earnings goal in 2004, which resulted in a bonus payment ratio of 72.31% of individual target bonus. Mr. Zomnir received the base salary and bonus as set forth in the Summary Compensation Table. Mr. Zomnir did not receive any long-term incentive award in 2004

(b) The interest of directors and executive officers of system companies in the securities of system companies including options or other rights to acquire securities.

The information set forth in Item 6(a), above, in the tables titled "Summary Compensation Table" and "Aggregated Option/SAR Exercises in the Last Fiscal Year and Fiscal Year-End Option/SAR Values", is incorporated by reference.

The following table shows beneficial ownership of Great Plains Energy's common stock by the named executive officers, directors and all directors and executive officers as of February 5, 2005 (with the exception of shares held in the Employee Savings Plus Plan which are reported as of January 31, 2005). The total of all shares owned by directors and officers represents less than 1% of the outstanding shares of Great Plains Energy's common stock. Management of Great Plains Energy has no knowledge of any person (as defined by the Securities and Exchange Commission) who owns beneficially more than 5% of Great Plains Energy common stock.

<u>Name of Beneficial Owner</u>	<u>Shares of Common Stock Beneficially Owned</u>
Named Executive Officers	
Michael J. Chesser	38,889 (1)
William H. Downey	79,923 (1)
Andrea F. Bielsker	27,669 (1)
Jeanie S. Latz	40,991 (1)
Stephen T. Easley	35,133 (1)
William P. Herdegen, III	13,965 (1)
Richard M. Zomnir	0 (2)
Other Directors	
David L. Bodde	8,835 (3)
Mark A. Ernst	7,244
Randall C. Ferguson, Jr.	2,957
William K. Hall	10,612
Luis A. Jimenez	3,263
James A. Mitchell	3,845
William C. Nelson	3,601
Linda H. Talbott	9,340
Robert H. West	6,803 (4)
All Great Plains Energy and KCP&L Executive Officers and Directors As A Group (23 persons)	401,637 (1)

- (1) Includes restricted stock and exercisable non-qualified stock options.
 * **Restricted Stock:** Chesser - 38,871 shares; Downey - 28,269 shares; Easley - 10,000 shares (awarded February 1, 2005)
 * **Exercisable Non-Qualified Stock Options:** Downey - 40,000; Bielsker - 21,000; Latz - 29,000; Easley - 19,000; and Herdegen - 12,000 shares.
- (2) Mr. Zomnir holds a beneficial interest in SE Holdings, L.L.C. At year-end, that company held one unit (.00001%) of each of the Series CE Economic Interest, Series CE Voting Interest, Series SEL Economic Interest and Series SEL Voting Interest issued by Custom Energy Holdings, L.L.C., a subsidiary of Great Plains Energy. See "Certain Relationships and Related Transactions".
- (3) The nominee disclaims beneficial ownership of 1,000 shares reported and held by nominee's mother.
- (4) The nominee disclaims beneficial ownership of 1,000 shares reported and held by nominee's wife.

Equity Compensation

The Great Plains Energy Long-Term Incentive Plan is an equity compensation plan, approved by its shareholders, which authorizes the issuance of Great Plains Energy stock options, restricted stock, performance shares and other stock-based awards. The following table provides information, as of December 31, 2004, regarding the number of common shares to be issued upon exercise of outstanding options, warrants and rights, their weighted average exercise price, and the number of shares of common stock remaining available for future issuance under the Long-Term Incentive Plan. The table excludes shares issued or issuable under Great Plains Energy's defined contribution savings plans.

Plan Category	Number of securities to be issued upon exercise of outstanding options, warrants and rights (a)	Weighted average exercise price of outstanding options, warrants and rights (b)	Number of securities remaining available for future issuance under equity compensation (excluding securities reflected in column (a)) (c)
Equity compensation plans approved by security holders	215,286 (1)	\$25.48 (2)	2,223,029
Equity compensation plans not approved by security holders	--	--	--
Total	215,286 (1)	\$25.48 (2)	2,223,029

(1) Includes 19,313 performance shares at target performance levels and options for 195,973 shares of Great Plains Energy common stock outstanding at December 31, 2004.

(2) The 19,313 performance shares have no exercise price and therefore are not reflected in the weighted average exercise price.

Strategic Energy Phantom Stock Plan

Strategic Energy has a phantom stock plan that provides incentive in the form of deferred compensation based upon the award of performance units, the value of which is related to the increase in profitability of Strategic Energy. The plan was terminated and an insignificant amount of costs were recorded in 2004. Strategic Energy's annual cost for the plan was \$4.6 million in 2003, \$5.9 million in 2002 respectively.

Stock Options Granted 1995

The exercise price of stock options granted equaled the market price of the Company's common stock on the grant date. An amount equal to the quarterly dividends paid on Great Plains Energy's common stock shares (dividend equivalents) accrues on the options for the benefit of option holders. The option holders are entitled to stock for their accumulated dividend equivalents only if the options are exercised when the market price is above the exercise price. At December 31, 2004, the market price of Great Plains Energy's common stock was \$30.28, which exceeded the grant price for all such option still outstanding. Unexercised options expire ten years after the grant date. For options outstanding at December 31, 2004, the grant price was \$23.0625 and the remaining contractual life was 0.4 years.

Prior to the adoption of SFAS No. 123 on January 2003, Great Plains Energy followed Accounting Principles Board (APB) Opinion 25, "Accounting for Stock Issued to Employees" and related interpretations in accounting for these options. Great Plains Energy recognized annual compensation expense equal to accumulated and reinvested dividends plus the impact of the change in stock price. These options were fully vested prior to the adoption of SFAS No. 123; therefore, no compensation expense was recognized in 2003 or 2004.

Stock Options Granted 2001- 2003

Stock options were granted under the plan at the fair market value of the shares on the grant date. The options vest three years after the grant date and expire in ten years if not exercised. Exercise prices range from \$24.90 to \$27.73 and the weighted average remaining contractual life at December 31, 2004 was 6.9 years.

In accordance with the provision of SFAS NO. 123, Great Plains Energy recognized an immaterial amount of compensation expense in 2004 and 2003. Under the provisions of APB Opinion 25, no compensation expense was recognized in 2002 because the option exercise price was equal to the market price of the underlying stock on the date of grant.

The fair value for the stock options granted in 2001 - 2003 was estimated at the date of grant using the Black-Scholes option-pricing model. The option valuation

model requires the input of highly subjective assumptions, primarily stock price volatility, changes in which can materially affect the fair value estimate. The weighted-average assumptions used are in the following table:

	2003	2002	2001
Risk-free interest rate	4.77 %	4.57 %	5.53 %
Dividend Yield	6.88 %	7.68 %	6.37 %
Stock volatility	22.650 %	27.503 %	25.879 %
Expected option life (in years)	10	10	10

All stock option activity for the last three years is summarized below:

	2004		2003		2002	
	Shares	Price*	Shares	Price*	Shares	Price*
Outstanding at January 1	241,898	\$ 25.41	397,000	\$ 25.21	250,375	\$ 25.14
Granted	-	-	27,898	27.73	181,000	24.90
Exercised	(26,000)	24.79	(16,000)	26.19	(34,375)	23.00
Forfeited	(19,925)	25.50	(167,000)	25.26	-	-
Outstanding at December 31	195,973	\$ 25.48	241,898	\$ 25.41	397,000	\$ 25.21
Exercisable as of December 31	75,000	\$ 25.43	7,000	\$ 21.67	23,000	\$ 24.81

* weighted-average price

Performance Shares

The number of performance shares granted may increase or decrease depending on company performance goals as compared to a peer group of utilities, over a three-year vesting period. The issuance of performance shares is contingent upon achievement of these goals. Performance shares have a value equal to the fair market value of the shares on the grant date with accruing dividends. During 2004, 1,431 of the 20,744 performance shares granted in 2003 were forfeited, and at December 31, 2004, 19,313 shares were outstanding. No additional shares were granted in 2004. In accordance with the provisions of SFAS No. 123, compensation expense and accrued dividends are recognized over the vesting period based on the Company's estimate of the number of shares to be issued. The Company recognized an insignificant amount of compensation expense in 2004 and \$0.4 million in 2003.

During 2003, all 144,500 performance shares granted in 2001 were canceled. No compensation expense had been recorded related to these performance shares.

Restricted Stock

Restricted stock cannot be sold or otherwise transferred by the recipient prior to vesting and has a value equal to the fair market value of the shares on the grant date. Restricted shares have a value equal to the fair market value of the shares on the grant date. Restricted stock granted in 2004 and 2003 totaled 13,333 and 120,196, respectively. Restricted stock shares issued in 2003 totaling 57,315 vested in 2003 and were issued out of treasury stock; however 54, 436 of these shares were restricted as to transfer until December 31, 2004, but were considered vested under SFAS No. 123 because the employee's right to retain the shares of stock was not contingent upon remaining in the service of the Company and was not contingent upon achievement of performance conditions. The remaining restricted stock shares issued in 2004 and 2003, totaling 76,214, vest on a graded schedule over a three-year period with accruing reinvested dividends. The Company recognized compensation expense of \$0.6 million and \$1.8 million in 2004 and 2003 respectively.

Certain Relationships and Related Transactions

Great Plains Energy through Innovative Energy Consultants Inc. (IEC), a subsidiary, completed in May 2004, its purchase from SE Holdings, L.L.C. (SE Holdings) of an additional 11.45% indirect interest in Strategic Energy, L.L.C. (Strategic Energy) for \$88.8 million, excluding transaction costs. The purchase increased Great Plains Energy's indirect ownership of Strategic Energy to just under 100%. Richard Zomnir, who resigned as Chief Executive Officer of Strategic Energy in November 2004, and certain other current and former employees of Strategic Energy held direct or indirect interests in SE Holdings. Mr. Zomnir disclosed he held an approximate 25% interest in SE Holdings. SE Holdings now owns less than 1% of Strategic Energy.

A suit for breach of employment contract and violation of the Pennsylvania Wage Payment Collection Act was filed against Strategic Energy, SE Holdings and others on March 23, 2004, in the Court of Common Pleas of Allegheny County, Pennsylvania. SE Holdings and its current owners (including Mr. Zomnir) have agreed to indemnify Strategic Energy and others against any judgment or settlement of the claim that relates to an interest in SE Holdings for approximately \$8 million.

(c) The contracts and transactions of directors and executive officers of system companies with system companies.

The information set forth in Item 6(a) in the section titled "Employment Arrangement with Mr. Chesser", and Item 6(b) in the section titled "Certain Relationships and Related Transactions" is incorporated herein by reference.

Great Plains Energy Severance Agreements

Great Plains Energy has severance agreements ("Severance Agreements") with certain KCP&L executive officers, including the named executives, to ensure their continued service and dedication to and their objectivity in considering on behalf of Great Plains Energy any transaction

that would change the control of the Company. Under the Severance Agreements, an executive officer would be entitled to receive a lump-sum cash payment and certain insurance benefits during the three-year period after a Change in Control (or, if later, the three-year period following the consummation of a transaction approved by Great Plains Energy's shareholders constituting a Change in Control) if the officer's employment was terminated by:

- * Great Plains Energy other than for cause or upon death or disability;
- * the executive officer for "Good Reason" (as defined in the Severance Agreements); and
- * the executive officer for any reason during a 30-day period commencing one year after the Change in Control or, if later, commencing one year following consummation of a transaction approved by Great Plains Energy's shareholders constituting a change in control (a "Qualifying Termination").

A Change in Control is defined as:

- * an acquisition by a person or group of 20% or more of the Great Plains Energy common stock (other than an acquisition from or by Great Plains Energy or by a Great Plains Energy benefit plan);
- * a change in a majority of the Board; and
- * approval by the shareholders of a reorganization, merger or consolidation (unless shareholders receive 60% or more of the stock of the surviving Company) or a liquidation, dissolution or sale of substantially all of Great Plains Energy's assets.

Upon a Qualifying Termination, Great Plains Energy must make a lump-sum cash payment to the executive officer of:

-
- * the officer's base salary through the date of termination;
 - * a pro-rated bonus based upon the average of the bonuses paid to the officer for the last five fiscal years;
 - * any accrued vacation pay;
 - * two or three times the officer's highest base salary during the prior 12 months;
 - * two or three times the average of the bonuses paid to the officer for the last five fiscal years;
 - * the actuarial equivalent of the excess of the officer's accrued pension benefits including supplemental retirement benefits computed without reduction for early retirement and including two or three additional years of benefit accrual service, over the officer's vested accrued pension benefits; and
 - * the value of any unvested Great Plains Energy contributions for the benefit of the officer under the Great Plains Energy Employee Savings Plus Plan.

In addition, Great Plains Energy must offer health, disability and life insurance plan coverage to the officer and his dependents on the same terms and conditions that existed immediately prior to the Qualifying Termination for two or three years, or, if earlier, until the executive officer is covered by equivalent plan benefits. Great Plains Energy must make certain "gross-up" payments regarding tax obligations relating to payments under the Severance Agreements as well as provide reimbursement of certain expenses relating to possible disputes that might arise.

Payments and other benefits under the Severance Agreements are in addition to balances due under the Great Plains Energy Long-Term Incentive Plan and Annual Incentive Plan. Upon a Change in Control (as defined in the Great Plains Energy Long-Term Incentive Plan), all stock options granted in tandem with limited stock appreciation rights will be automatically exercised.

(d) The indebtedness of directors and executive officers of system companies to system companies.

There is no such information disclosed in the most recent proxy statement and annual report on Form 10-K.

(e) The participation of directors and executive officers of system companies in bonus and profit-sharing arrangements and other benefits.

The information regarding bonus and profit-sharing arrangements and other benefits contained in Items 6(a), 6(b) and 6(c) is incorporated herein by reference. See also the Exhibits Incorporated by Reference section below.

(f) The rights of directors and executive officers of system companies to indemnity.

The indemnification agreement forms are referenced in the Exhibits Incorporated by Reference section below.

Exhibits Incorporated by Reference

The following exhibits to reports filed under the Securities Exchange Act of 1934, as amended, were filed with, or are incorporated by reference in the 2004 10-K and are incorporated herein by reference:

1. Restated Severance Agreement dated January 2000 with certain executive officers (Exhibit 10-e to Form 10-K for the year ended December 31, 2000)
2. Conforming Amendment to Severance Agreements with certain executive officers (Exhibit 10.1.b to Form 10-Q for the period ended March 31, 2003)
3. Restricted Stock Agreements pursuant to the Great Plains Energy Incorporated Long-Term Incentive Plan effective May 7, 2002 (Exhibits 10.1 and 10.2 to Form 8-K dated February 4, 2005).
4. Performance Share Agreements pursuant to the Great Plains Energy Incorporated Long-Term Incentive Plan effective May 7, 2002 (Exhibits 10.3 and 10.4 to Form 8-K dated February 4, 2005).
5. Indemnification Agreement with each officer and director (Exhibit 10-f to Form 10-K for the year ended December 31, 1995).
6. Conforming Amendment to Indemnification Agreement with each officer and direct (Exhibit 10.1.a to Form 10-Q for the period ended March 31, 2003).
7. Employment Agreement between Strategic Energy, L.L.C. and Richard M. Zomnir dated June 13.

8. Employment Agreement among Strategic Energy, L.L.C., and Great Plains Energy Incorporated and Shahid J. Malik, dated as of November 10, 2004 (Exhibit 10.1.p to Form 10-K for the year ended December 31, 2004).
9. Severance Agreement among Strategic Energy, L.L.C., Great Plains Energy Incorporated and Shahid J. Malik, dated as of November 31, 2004 (Exhibit 10.1.q to Form 10-K for the year ended December 31, 2004).
10. Amended Long-Term Incentive Plan, effective as of May 7, 2002 (Exhibit 10.1.a to Form 10-K for the year ended December 31, 2002).
11. Great Plains Energy / Kansas City Power & Light Company Annual Incentive Plan 2005 (Exhibit 10.1.f to Form 10-K for the year ended December 31, 2004).
12. Strategic Energy, L.L.C. Annual Incentive Plan 2005 (Exhibit 10.1.g to Form 10-K for the year ended December 31, 2004).
13. Great Plains Energy Incorporated Supplemental Executive Retirement Plan, as amended and restated effective October 1, 2003 (Exhibit 10.1.a to Form 10-Q for the period ended September 30, 2003).
14. Nonqualified Deferred Compensation Plan (Exhibit 10-b to Form 10-Q for the period ended March 31, 2000).
15. Description of Compensation Arrangements with Directors and Certain Executive Officers (Exhibit 10.1.n to Form 10-K for the period ended December 31, 2004).

ITEM 7. CONTRIBUTION AND PUBLIC RELATIONS

(1) Kansas City Power & Light Company has established a political action committee and has incurred, in accordance with the provisions of the Federal Election Campaign Act, certain costs for the administration of such committees.

(2) Expenditures, disbursements, or payments, in money, goods or services, directly or indirectly to or for the account of any citizens group, or public relations counsel were as follows during 2004:

Name of Company	Name of Recipient Beneficiary	Purpose	Account Charged	Amount (thousands)
Kansas City Power & Light Company	Greater Kansas City Community Foundation	Community activity	A&G Expense	\$ 247
Kansas City Power & Light Company	Heart of America United Way	Donation	A&G Expense	\$ 211
Kansas City Power & Light Company	Kansas City Downtown Library Fund	Community activity	A&G Expense	\$ 63
Kansas City Power & Light Company	The Greater Kansas City Community Foundation	Community activity	A&G Expense	\$ 50
Kansas City Power & Light Company	YMCA of Greater Kansas City	Community activity	A&G Expense	\$ 50
Kansas City Power & Light Company	Heart of America United Way	Donation	A&G Expense	\$ 50
Kansas City Power & Light Company	Kansas City Harmony	Community activity	A&G Expense	\$ 50
Kansas City Power & Light Company	Friends of the Zoo	Community activity	A&G Expense	\$ 45
Kansas City Power & Light Company	Powell Gardens	Community activity	A&G Expense	\$ 45
Kansas City Power & Light Company	Bridging the Gap	Community activity	A&G Expense	\$ 40
Kansas City Power & Light Company	University of Missouri-Kansas City	Community activity	A&G Expense	\$ 40
Kansas City Power & Light Company	Greater Kansas City Community Foundation	Community activity	A&G Expense	\$ 30
Kansas City Power & Light Company	Charter School Partnership Fund	Community activity	A&G Expense	\$ 25
Kansas City Power & Light Company	Local Investment Commission	Community activity	A&G Expense	\$ 25
Kansas City Power & Light Company	Initiative for a Competitive inner City-Kansas City	Community activity	A&G Expense	\$ 25
Kansas City Power & Light Company	Greater Kansas City Community Foundation	Community activity	A&G Expense	\$ 25
Kansas City Power & Light Company	Junior Achievement Middle America	Community activity	A&G Expense	\$ 25
Kansas City Power & Light Company	Heart of America: A Journey Fourth	Community activity	A&G Expense	\$ 20
Kansas City Power & Light Company	Mid America Assistance Coalition	Community activity	A&G Expense	\$ 20
Kansas City Power & Light Company	American Royal Association	Community activity	A&G Expense	\$ 15
Kansas City Power & Light Company	Heart of America Council	Community activity	A&G Expense	\$ 15
Kansas City Power & Light Company	Minority Supplier Council	Community activity	A&G Expense	\$ 10
Kansas City Power & Light Company	Kansas City Repertory Theatre	Community activity	A&G Expense	\$ 10
Kansas City Power & Light Company	Kansas City Harmony	Community activity	A&G Expense	\$ 10
Kansas City Power & Light Company	Christmas Match Program	Donation	A&G Expense	\$ 10
Kansas City Power & Light Company	American Red Cross	Community activity	A&G Expense	\$ 10
Kansas City Power & Light Company	Ronald McDonald House	Community activity	A&G Expense	\$ 10
				\$
Kansas City Power & Light Company	Less than \$10,000 -245 beneficiaries	Community activities & Donations	A&G Expense	\$ 399
Strategic Energy, L.L.C.	Crossroads Foundation	Donation	A&G Expense	\$ 50
Strategic Energy, L.L.C.	Less than \$10,000 - 5 beneficiaries	Donation	A&G Expense	\$ 3

Excludes contributions and public relations expenditures reported on Form U-13-60.

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS

Part I. Contracts for services, including engineering or construction services, or goods supplied or sold between System companies during 2004 are as follows:

Transaction	Serving Company	Receiving Company	Compensation (thousands)
Misc. services & materials	Kansas City Power & Light Company	Great Plains Power Incorporated (Note 1)	\$ 5
Misc. services & materials	Kansas City Power & Light Company	Home Service Solutions Inc. (Note 2)	\$ 1
Misc. services & materials	Kansas City Power & Light Company	Worry Free Service, Inc. (Note 2)	\$ 89
Misc. services & materials	Kansas City Power & Light Company	Great Plains Energy Services Incorporated (Note 4)	\$ 6,038
Misc. services & materials	Worry Free Service, Inc.	Kansas City Power & Light Company (Note 1)	\$ 12
Misc. services & materials	Wolf Creek Nuclear Operating Corporation	Kansas City Power & Light Company (Note 3)	\$ 95,382
Misc. services & materials	Kansas City Power & Light Company	Kansas City Power & Light Receivables Company (Note 5)	\$ 246
Operational and administrative services	KLT Gas Inc.	Subsidiaries of KLT Gas Inc. (Note 1)	\$ 17

Note 1: Provided under informal arrangements during 2004.

Note 2: Provided under contracts dated September 4, 1998, in effect as of December 31, 2004.

Note 3: Under an agreement dated April 14, 1986, Wolf Creek Nuclear Operating Corporation ("WCNOC") operates solely as agent for the owners of the Wolf Creek Generating Station, including Kansas City Power & Light Company ("KCP&L"). KCP&L directly pays for its 47% share of the costs to operate, maintain, and repair the Station by transferring funds to a joint bank account held by the owners of the Station. WCNOC, as agent for the owners, disburses funds from the account to pay its employees and invoices from third parties. During 2004, KCP&L transferred \$95.4 million to the joint bank account. The April 14, 1986 agreement was in effect as of December 31, 2004.

Note 4: Use of assets and facilities provided by Kansas City Power & Light Company to Great Plains Energy Services Incorporated pursuant to a facilities use agreement dated as of April 1, 2003, and in effect as of December 31, 2004. Provision of such services was authorized by the Commission File No. 70-10064 (HCAR 27662).

Note 5: Provided under the Ancillary Services Agreement dated October 29, 1999 and the Receivables Sale Agreement dated October 29, 1999, in effect as of December 31, 2004.

Part II. Contracts to purchase services or goods during 2004 from any affiliate (other than a System company) or from a company in which any officer or director of the receiving company is a partner or owns 5 percent of more of any class of equity securities.

None.

Part III. Employment in 2004 of any other person for the performance on a continuing basis of management, supervisory or financial advisory services.

Great Plains Energy entered into an agreement with Merrill Lynch, Pierce, Fenner & Smith Incorporated ("Merrill Lynch") as of January 1, 2004, for services regarding financial advisory and investment banking services. The compensation for certain specified transactions will be based on fees paid to major investment

banks for similar transactions in similar circumstances. Great Plains Energy will reimburse reasonable out-of-pocket expenses incurred in connection with Merrill Lynch activities under the agreement. There were no payments under this agreement in 2004.

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

None.

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS

Copies of the documents listed below which are identified with an asterisk (*) have heretofore been filed with the SEC and are incorporated herein by reference and made a part hereof. Exhibits not so identified are filed herewith unless otherwise stated.

Exhibit Designation	Description of Exhibit
A-1*	Combined Annual Reports of Great Plains Energy Incorporated and of Kansas City Power & Light Company on Form 10-K for the year ended December 31, 2004. (File Nos. 1-707 and 001-32206)
B-1*	Articles of Incorporation of Great Plains Energy Incorporated dated March 13, 2001 (Exhibit 3.i to Form 8-K filed October 1, 2001, File No. 000-33207)

- B-2* Bylaws of Great Plains Energy Incorporated as amended and in effect on September 16, 2003 (Exhibit 3.1 to Form 10-Q for quarter ended September 30, 2003, File Nos. 001-00707 and 000-33207)
- B-3* Articles of Incorporation of Innovative Energy Consultants, Inc. dated June 21, 2002 (Exhibit B-3 to Form U5S for the year ended December 31, 2002)
- B-4* Amended and Restated Bylaws of Innovative Energy Consultants, Inc. dated October 14, 2003 (Exhibit B-4 to Form U5S for the year ended December 31, 2003)
- B-5* Restated Articles of Consolidation of Kansas City Power & Light Company, as amended October 1, 2001 (Exhibit 3-(i) to Form 10-Q for quarter ended September 30, 2001, File No. 001-00707)
- B-6* Bylaws of Kansas City Power & Light Company, as amended and in effect on September 16, 2003 (Exhibit 3.2 to Form 10-Q for the quarter ended September 30, 2003, File Nos. 001-00707 and 000-33207)
- B-7* Amended Articles Accepting Close Corporation dated July 9, 2002 of Great Plains Power Incorporated (Exhibit B-7 to Form U5S for the year ended December 31, 2002)
- B-8* Amended and Restated Bylaws dated October 14, 2003 of Great Plains Power Incorporated (Exhibit B-8 to Form U5S for the year ended December 31, 2003)
- B-9* Articles of Incorporation as amended February 4, 2000 of Kansas City Power & Light Receivables Company (Exhibit B-7 to Form U5S/A for the year ended December 31, 2001)
- B-10* Amended and Restated Bylaws of Kansas City Power & Light Receivables Company dated November 13, 2003 (Exhibit B-10 to Form U5S for the year ended December 31, 2003)
- B-11* Amended and Restated Certificate of Incorporation dated December 30, 1993 of Wolf Creek Nuclear Operating Corporation (Exhibit B-9 to Form U5S/A for the year ended December 31, 2001)
- B-12* Bylaws as amended December 1, 1993 of Wolf Creek Nuclear Operating Corporation (Exhibit B-10 to Form U5S/A for the year ended December 31, 2001)
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- B-13* Certificate of Amendment to Articles of Incorporation of Home Service Solutions Inc. (Exhibit B-11 to Form U5S/A for the year ended December 31, 2001)
- B-14* Bylaws dated May 7, 1998 of Home Service Solutions, Inc. (Exhibit B-12 to Form U5S/A for the year ended December 31, 2001)
- B-15* Certificate of Amendment to Articles of Incorporation of Worry Free Service, Inc. (Exhibit B-13 to Form U5S/A for the year ended December 31, 2001)
- B-16* Bylaws dated January 29, 1997 of Worry Free Service, Inc. (Exhibit B-14 to Form U5S/A for the year ended December 31, 2001)
- B-17* Articles of Incorporation, with amendments, of KLT Inc. (Exhibit B-83 to Form U5S/A for the year ended December 31, 2001)
- B-18* Bylaws of KLT Inc., as amended through September 16, 2003 (Exhibit B-18 to Form U5S for the year ended December 31, 2003)
- B-19* Amended Articles Accepting Close Corporation Law dated May 22, 2000 of KLT Investments Inc. (Exhibit B-85 to Form U5S/A for the year ended December 31, 2001)
- B-20* Amended and Restated Bylaws of KLT Investments Inc. dated October 31, 2003 (Exhibit B-20 to Form U5S for the year ended December 31, 2003)
- B-21* Amended Articles Accepting Close Corporation Law dated May 31, 2000 of KLT Investments II Inc. (Exhibit B-87 to Form U5S/A for the year ended December 31, 2001)
- B-22* Amended and Restated Bylaws of KLT Investments II Inc. dated October 31, 2003 (Exhibit B-22 to Form U5S for the year ended December 31, 2003)
- B-23* Amended Articles Accepting Close Corporation Law dated May 19, 2000 of KLT Energy Services Inc. (Exhibit B-91 to Form U5S/A for the year ended December 31, 2001)

- B-24* Bylaws of KLT Energy Services Inc., as amended through October 31, 2003 (Exhibit B-24 to Form U5S for the year ended December 31, 2003)
- B-25* Certification of Formation, with amendments, of Custom Energy Holdings, LLC (Exhibit B-93 to Form U5S/A for the year ended December 31, 2001)
- B-26* Second Amended and Restated Limited Liability Company Agreement dated July 26, 2002 of Custom Energy Holdings, LLC (Exhibit B-53 to Form U5S for the year ended December 31, 2002)
- B-27* Amendment No. 1 dated March 25, 2003 to the Second Amended and Restated Limited Liability Agreement of Custom Energy Holdings, LLC (Exhibit B-54 to Form U5S for the year ended December 31, 2002)
- B-28* Certificate of Formation dated September 24, 1998 of Strategic Energy, LLC (Exhibit B-95 to Form U5S/A for the year ended December 31, 2001)
- B-29* Amended and Restated Limited Liability Company Agreement of Strategic Energy, LLC (Exhibit B-96 to Form U5S/A for the year ended December 31, 2001)
- B-30* Amendment No. 1 dated April 27, 2001 to the Amended and Restated Limited Liability Company Agreement of Strategic Energy, L.L.C. (Exhibit B-30 to Form U5S for the year ended December 31, 2003)
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- B-31* Amendment No. 2 dated March 25, 2003 to the Amended and Restated Limited Liability Company Agreement of Strategic Energy, LLC (Exhibit B-57 to Form U5S for the year ended December 31, 2002)
- B-32* Amended Articles Accepting Close Corporation Law dated May 31, 2000 of KLT Gas Inc. (Exhibit B-97 to Form U5S/A for the year ended December 31, 2001)
- B-33* Amended and Restated Bylaws of KLT Gas Inc. dated October 31, 2003 (Exhibit B-33 to Form U5S for the year ended December 31, 2003)
- B-34* Certificate of Formation dated December 19, 1995 of Apache Canyon Gas, LLC (Exhibit B-99 to Form U5S/A for the year ended December 31, 2001)
- B-35* Second Amended and Restated Operating Agreement dated October 31, 2003 of Apache Canyon Gas, LLC (Exhibit B-35 to Form U5S for the year ended December 31, 2003)
- B-36 Third Amendment and Restated Operating Agreement dated February 8, 2005 of Apache Canyon Gas, LLC
- B-37* Articles of Incorporation, with amendments, of Far Gas Acquisition Corporation (Exhibit B-101 to Form U5S/A for the year ended December 31, 2001)
- B-38* Amended and Restated Bylaws of Far Gas Acquisition Corporation dated February 23, 2004 (Exhibit B-37 to Form U5S for the year ended December 31, 2003)
- B-39* Certificate of Formation dated May 31, 2001 of Forest City, LLC (Exhibit B-103 to Form U5S/A for the year ended December 31, 2001)
- B-40* Limited Liability Company Agreement dated May 31, 2001 of Forest City, LLC (Exhibit B-104 to Form U5S/A for the year ended December 31, 2001)
- B-41* Certificate of Formation of Forest City Gathering, LLC (Exhibit B-105 to Form U5S/A for the year ended December 31, 2001)
- B-42* Limited Liability Company Agreement dated August 3, 2001 of Forest City Gathering, LLC (Exhibit B-106 to Form U5S/A for the year ended December 31, 2001)
- B-43 Certificate of Cancellation of Forest City Gathering, LLC dated January 18, 2005
- B-44* Articles of Incorporation for a Close Corporation dated May 20, 1999 of KLT Gas Operating Company (Exhibit B-107 to Form U5S/A for the year ended December 31, 2001)
- B-45* Amended and Restated Bylaws of KLT Gas Operating Company dated October 31, 2003 (Exhibit B-43 to Form U5S for the year ended December 31, 2003)

- B-46* Certificate of Limited Liability Company of Patrick KLT Gas, LLC (Exhibit B-109 to Form U5S/A for the year ended December 31, 2001)
- B-47* Members Agreement/Operating Agreement of Patrick KLT Gas, LLC (Exhibit B-110 to Form U5S/A for the year ended December 31, 2001)
- B-48* Amended Articles Accepting Close Corporation Law dated May 19, 2000 of KLT Telecom Inc. (Exhibit B-111 to Form U5S/A for the year ended December 31, 2001)
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- B-49* Amended and Restated Bylaws of KLT Telecom Inc. dated October 31, 2003 (Exhibit B-47 to Form U5S for the year ended December 31, 2003)
- B-50* Certificate of Incorporation, with amendments, of Advanced Measurement Solutions, Inc. (Exhibit B-113 to Form U5S/A for the year ended December 31, 2001)
- B-51* Bylaws dated June 5, 1997 of Digital Systems Engineering, Inc. (now known as Advanced Measurement Solutions, Inc.) (Exhibit B-114 to Form U5S/A for the year ended December 31, 2001)
- B-52* Certificate of Organization Limited Liability Company dated May 12, 1998 of Copier Solutions, LLC (Exhibit B-115 to Form U5S/A for the year ended December 31, 2001)
- B-53* Operating Agreement dated June 2, 1998 of Copier Solutions, LLC (Exhibit B-116 to Form U5S/A for the year ended December 31, 2001)
- B-54* Certificate of Formation, with amendments, of Municipal Solutions, Inc. (Exhibit B-118 to Form U5S/A for the year ended December 31, 2001)
- B-55* Limited Liability Company Agreement dated January 9, 1997 of Municipal Solutions, LLC (Exhibit B-119 to Form U5S/A for the year ended December 31, 2001)
- B-56* Certificate of Formation, with amendments, of Telemetry Solutions, LLC (Exhibit B-120 to Form U5S/A for the year ended December 31, 2001)
- B-57* Limited Liability Company Agreement dated January 9, 1997 of Telemetry Solutions, LLC (Exhibit B-121 to Form U5S/A for the year ended December 31, 2001)
- B-58* Articles of Incorporation of Great Plains Energy Services Incorporated dated April 1, 2003 (Exhibit B-56 to Form U5S for the year ended December 31, 2003)
- B-59* Amended and Restated By-Laws of Great Plains Energy Incorporated dated October 14, 2003 (Exhibit B-57 to Form U5S for the year ended December 31, 2003)
- B-60* Certificate of Trust of KCPL Financing I dated as of December 10, 1996 (Exhibit B-58 to Form U5S for the year ended December 31, 2003)
- B-61 Certificate of Cancellation of KCPL Financing I dated February 28, 2005
- B-62* Certificate of Trust of KCPL Financing II dated as of December 10, 1996 (Exhibit B-59 to Form U5S for the year ended December 31, 2003)
- B-63* Certificate of Trust of KCPL Financing III dated as of December 10, 1996 (Exhibit B-60 to Form U5S for the year ended December 31, 2003)
- B-64* Great Plains Energy Incorporated Long-Term Incentive Plan (Exhibit 10.1.a to Form 10-K for the year ended December 31, 2002, File No. 0-33207)
- B-65* Restricted Stock Agreement Pursuant to the Great Plains Energy Incorporated Long-Term Incentive Plan Effective May 7, 2002 (Exhibit 10.1 to Form 8-K dated February 4, 2005)
- B-66* Restricted Stock Agreement Pursuant to the Great Plains Energy Incorporated Long-Term Incentive Plan Effective May 7, 2002 (Exhibit 10.2 to Form 8-K dated February 4, 2005)
-
- B-67* Performance Share Agreement Pursuant to the Great Plains Energy Incorporated Long-Term Incentive Plan Effective May 7, 2002 (Exhibit 10.3 to Form 8-K dated February 4, 2005)
- B-68* Performance Share Agreement Pursuant to the Great Plains Energy Incorporated Long-Term Incentive Plan Effective May 7, 2002 (Exhibit 10.4 to Form 8-K dated February 4, 2005)

- B-69* Resolution of Board of Directors Establishing 3.80% Cumulative Preferred Stock (Great Plains Energy Incorporated) (Exhibit 2-R to Registration Statement, Registration No. 2-40239)
- B-70* Resolution of Board of Directors Establishing 4.50% Cumulative Preferred Stock (Great Plains Energy Incorporated) (Exhibit 2-T to Registration Statement, Registration No. 2-40239)
- B-71* Resolution of Board of Directors Establishing 4.20% Cumulative Preferred Stock (Great Plains Energy Incorporated) (Exhibit 2-U to Registration Statement, Registration No. 2-40239)
- B-72* Resolution of Board of Directors Establishing 4.35% Cumulative Preferred Stock (Great Plains Energy Incorporated) (Exhibit 2-V to Registration Statement, Registration No. 2-40239)
- C-1* Pledge Agreement, dated June 14, 2004, between Great Plains Energy Incorporated and BNY Midwest Trust Company, as Collateral Agent, Custodial Agent and Securities Intermediary and BNY Midwest Company, as Purchase Contract Agent (Exhibit 4.2 to Form 8-A/A, dated June 14, 2004)
- C-2* Indenture, dated June 1, 2004, between Great Plains Energy Incorporated and BNY Midwest Trust Company, as Trustee (Exhibit 4.5 to Form 8-A/A, dated June 14, 2004)
- C-3* First Supplemental Indenture, dated June 14, 2004, between Great Plains Energy Incorporated and BNY Midwest Trust Company, as Trustee (Exhibit 4.5 to Form 8-A/A, dated June 14, 2004)
- C-4* Form of Income PRIDES (included in Exhibit 4.1 to Form 8-A/A, dated June 14, 2004, as Exhibit A thereto)
- C-5* General Mortgage and Deed of Trust dated as of December 1, 1986, between Kansas City Power & Light Company and UMB Bank, n.a. (formerly United Missouri Bank of Kansas City, N.A.), Trustee (Exhibit 4-bb to Form 10-K for the year ended December 31, 1986, File No. 001-00707)
- C-6* Fourth Supplemental Indenture dated as of February 15, 1992, to Indenture dated as of December 1, 1986 (Exhibit 4-y to Form 10-K for year ended December 31, 1991, File No. 001-00707)
- C-7* Fifth Supplemental Indenture dated as of September 15, 1992, to Indenture dated as of December 1, 1986 (Exhibit 4-a to Form 10-Q for the quarter ended September 30, 1992, File No. 001-00707)
- C-8* Seventh Supplemental Indenture dated as of October 1, 1993, to Indenture dated as of December 1, 1986 (Exhibit 4-a to Form 10-Q for the quarter ended September 30, 1993, File No. 001-00707)
-
- C-9* Eighth Supplemental Indenture dated as of December 1, 1993, to Indenture dated as of December 1, 1986 (Exhibit 4 to Registration Statement, Registration No. 33-51799)
- C-10* Ninth Supplemental Indenture dated as of February 1, 1994, to Indenture dated as of December 1, 1986 (Exhibit 4-h to Form 10-K for year ended December 31, 1993, File No. 001-00707)
- C-11* Indenture for Medium-Term Note Program dated as of February 15, 1992, between Kansas City Power & Light Company and The Bank of New York (Exhibit 4-bb to Registration Statement, Registration No. 33-45736)
- C-12* Indenture for \$150 million aggregate principal amount of 6.50% Senior Notes due November 15, 2011 and \$250 million aggregate principal amount of 7.125% Senior Notes due December 15, 2005 dated as of December 1, 2000, between Kansas City Power & Light Company and The Bank of New York (Exhibit 4-a to Report on Form 8-K dated December 18, 2000)
- C-13* Indenture for \$225 million aggregate principal amount of 6.00% Senior Notes due 2007, Series B, dated March 1, 2002 between The Bank of New York and Kansas City Power & Light Company (Exhibit 4.1.b to Form 10-Q for the period ended March 31, 2002)
- C-14* Amended and Restated Lease dated as of October 12, 2001 between Kansas City Power & Light Company and Wells Fargo Bank Northwest, National Association (Exhibit 10.2.d to Form 10-K for year ended December 31, 2001, File No. 001-00707)
- C-15*

Promissory Note dated March 31, 1999, due October 1, 2006, issued by KLT Investments Inc. to the order of NDH Capital Corporation Inc. in the face amount of \$2,090,419 (Exhibit C-27 to Form U5S/A for the year ended December 31, 2001)

C-16* Promissory Note dated March 21, 1997, due May 15, 2006, issued by KLT Investments Inc. to the order of NDH Capital Corporation Inc. in the face amount of \$6,712,389 (Exhibit C-33 to Form U5S/A for the year ended December 31, 2001)

C-17* Promissory Note dated January 29, 1998, due May 15, 2006, issued by KLT Investments Inc. to the order of NDH Capital Corporation Inc. in the face amount of \$8,613,347 (Exhibit C-34 to Form U5S/A for the year ended December 31, 2001)

C-18* Promissory Note dated March 30, 1999, due October 1, 2008, issued by KLT Investments Inc. to the order of NDH Capital Corporation Inc. in the face amount of \$5,547,350 (Exhibit C-35 to Form U5S/A for the year ended December 31, 2001)

C-19* Promissory Note dated January 29, 1998, due May 15, 2006, issued by KLT Investments Inc. to the order of NDH Capital Corporation Inc. in the face amount of \$1,540,161 (Exhibit C-33 to Form U5S for the year ended December 31, 2002)

C-20* Amendment Agreement entered into among KLT Investments Inc., Kansas City Power & Light Company, Great Plains Energy Incorporated and John Hancock Life Insurance Company relating to certain promissory notes issued by KLT Investments Inc., including the promissory notes included in Exhibits C-21 through C-31, and C-33 through C-35 (Exhibit C-36 to Form U5S/A for the year ended December 31, 2001)

C-21* Amendment Agreement entered into among KLT Investments Inc., Kansas City Power & Light Company, Great Plains Energy Incorporated and Community Reinvestment Fund, Inc., made as of October 1, 2001, relating to the promissory note included in Exhibit C-32 (Exhibit C-37 to Form U5S/A for the year ended December 31, 2001)

C-22* Lease Agreement dated October 1, 1984, between Kansas Gas and Electric Company and Kansas City Power & Light Company, with letter agreement dated April 9, 1991 between Kansas Gas and Electric Company and Kansas City Power & Light Company (Exhibit C-40 to Form U5S/A for the year ended December 31, 2001)

C-23* Facilities Use Agreement by and between St. Joseph Light & Power Company and Kansas City Power & Light Company for Access by Kansas City Power & Light Company to the Cooper-Fairport-St. Joseph 345 Kilovolt Interconnection, dated March 5, 1990 (Exhibit C-41 to Form U5S/A for the year ended December 31, 2001)

C-24* Construction and Financing Agreement by and between Associated Electric Cooperative, Inc. and Kansas City Power & Light Company for the Cooper-Fairport-St. Joseph 345 Kilovolt Interconnection, dated March 5, 1990 (Exhibit C-42 to Form U5S/A for the year ended December 31, 2001)

C-25* Equipment Sublease Agreement among City of Burlington, Kansas and Kansas City Power & Light Company dated as of December 1, 1993 (Exhibit C-48 to Form U5S for the year ended December 31, 2002)

C-26* Equipment Sublease Agreement among City of LaCygne, Kansas and Kansas City Power & Light Company dated as of February 1, 1994 (Exhibit C-49 to Form U5S for the year ended December 31, 2002)

C-27* Equipment Sublease Agreement among City of Burlington, Kansas and Kansas City Power & Light Company dated as of August 1, 1998 (Exhibit C-50 to Form U5S for the year ended December 31, 2002)

D-1* Tax Allocation Agreement among Great Plains Energy Incorporated and subsidiaries, dated as of October 1, 2001 (Exhibit D-1 to Form U5S/A for the year ended December 31, 2001)

D-2* Amendment to Tax Allocation Agreement among Great Plains Energy Incorporated and subsidiaries, effective as of October 1, 2001 (Exhibit D-2 to Form U5S/A for the year ended December 31, 2001)

D-3* State Tax Return Addendum to Tax Allocation Agreement among Great Plains Energy Incorporated and Subsidiaries, effective as of October 1, 2001 (Exhibit D-3 to Form U5S for the year ended December 31, 2002)

E-1* KCP&L Employee Electrical Appliance and Computer Sales Program (Exhibit E-1 to Form U5S/A for the year ended December 31, 2001)

E-2* KCP&L Residential Heating and Cooling Systems Program (Exhibit E-2 to Form U5S for the

year ended December 31, 2004)

- E-3 Electric Kansas Supplemental 2004 Annual Report to the State of Kansas State Corporation Commission for the year ending December 31, 2004 of Kansas City Power & Light Company (filed on Form SE)
 - E-4 Electric Utility Annual Report of Wolf Creek Nuclear Operating Corporation to the State of Kansas State Corporation Commission for the year ending December 31, 2003 (filed on Form SE)
 - F-1 Consolidating Financial Statements of Great Plains Energy Incorporated for the year ended December 31, 2004. (Filed pursuant to Rule 104(b)).
-
- F-2 Statement of Owners' Assets and Statement of Expenses of Wolf Creek Nuclear Operating Corporation for the year ended December 31, 2004.
 - F-3 Classified plant accounts and related depreciation and amortization reserve schedules included in the FERC Form No.1 of Kansas City Power & Light Company.
 - F-4 Classified plant accounts and related depreciation and amortization reserve schedules included in the FERC Form No.1 of Wolf Creek Nuclear Operating Corporation.
 - F-5 Chart of accounts of KLT Inc. and its subsidiaries as of December 31, 2004.
-

SIGNATURE

Great Plains Energy Incorporated, a registered holding company, has duly caused this annual report for the year ended December 31, 2004, to be signed on its behalf by the undersigned thereunto duly authorized, pursuant to the requirements of the Public Utility Holding Company Act of 1935.

Great Plains Energy Incorporated

/s/ Lori A. Wright



Lori A. Wright
Controller

April 29, 2005

Third Amended and Restated Operating Agreement
of
Apache Canyon Gas, L.L.C.

This Third Amended and Restated Operating Agreement of Apache Canyon Gas, L.L.C. (the "Agreement") is entered into and made effective this 8th day of February, 2005, by and between Apache Canyon Gas, L.L.C. (the "Company") and KLT Gas Inc. (the "Member"), the sole member of the Company.

WHEREAS, the Company and the Member have entered into a Second Amended and Restated Operating Agreement dated as of October 31, 2003 (the "Second Amended Agreement"); and

WHEREAS, the Member and the Company wish to amend and restate the Second Amended Agreement to read in its entirety as set forth herein.

The Company and the Member agree as follows:

**Article I.
Formation Of Company**

1.1 Name

The name of the limited liability company (the "Company") is Apache Canyon Gas, L.L.C.

1.2. Formation

The Company was formed on December 19, 1995, pursuant to the Delaware Limited Liability Company Act (the "Act") when its Certificate of Formation ("Certificate") was filed with the office of the Secretary of State.

1.3. Principal Place of Business

The Company's principal place of business is 1201 Walnut, Kansas City, Missouri 64106.

1.4. Registered Office and Registered Agent

The Company, by resolution of its Member, may change the location of its registered office as designated in the certificate of formation to any other place in Delaware. By like resolution, the registered agent at such registered office may be changed to any other person or corporation, including the Company. Upon adoption of such a resolution, a certificate certifying the change shall be executed, acknowledged and filed with the Secretary of State of Delaware.

Page 1

1.5. Defects as to Formalities

A failure to observe any formalities or requirements of this Agreement, the Certificate or the Act shall not be grounds for imposing personal liability on the Member for the liabilities of the Company.

**Article 2.
Business of Company**

The business of the Company shall be to carry on any lawful business or activity which may be conducted by a limited liability company organized under the Act.

**Article 3.
Member, Contribution, and Management**

3.1. Name and Address of Member

The Member's name and address is KLT Gas Inc., 1201 Walnut, Kansas City, Missouri 64106.

3.2. Contribution

The Member has heretofore made contributions to the Company as set forth in the Company's books and records. No interest shall accrue on any contribution and the Member shall not have the right to withdraw or be repaid any contribution except as provided in this Agreement. The Member may, at the Member's sole discretion, make additional contributions, but, notwithstanding anything to the contrary in this Agreement, the Member shall have no obligation to do so.

3.3. Management

The Company shall be managed by the Member, who may unilaterally act on behalf of the Company with or without a meeting and regardless of any financial interest the Member may have in such action. All decisions concerning the business affairs of the Company shall be made by the Member, and the affirmative consent (regardless of whether it is written, oral, or by course of conduct) of the Member shall constitute the consent of all of the members of the Company for purposes of the Act, the Articles and this Agreement. The failure of the Company to observe any formalities or requirements relating to the exercise of its powers or the management of its business or affairs under this Agreement or the Act shall not be grounds for imparting personal liability on the Member for liabilities of the Company.

Page 2

3.4. Management Rights

Subject to the Act, the Certificate and this Agreement, the Member shall have authority to do every act consistent with the law. Actions by the Member shall bind the Company regardless of whether such action is for the purpose of apparently carrying on the usual way the business or affairs of the Company, including the exercise of the authority indicated in this Section. No person shall have any duty or obligation to inquire into the authority or power of the Member regarding the Member's actions on behalf of the Company.

3.5. Member Liability and Indemnification

Except as otherwise provided by law, the Certificate or this Agreement, a member shall have no personal liability, merely as a member, for any liabilities or losses of the Company beyond the member's contributions. The Company shall indemnify the Member for all costs, losses, liabilities, and damages paid or accrued by such Member in connection with the business of the Company, or because the Member is a member, and shall advance expenses incurred by the Member in connection with the business of the Company, or in any legal action arising from action taken by the Member in connection with the business of the Company, all to the fullest extent provided or allowed by the laws of Delaware.

3.6. Compensation

The Member shall be reimbursed for all reasonable expenses incurred on behalf of the Company and shall be entitled to reasonable compensation for time spent managing the Company, in an amount to be determined from time to time by the Member.

3.7. Duty of Loyalty

The Member may have and engage in business and investment interests and activities other than the Company, and need not account to the Company for profits or remuneration gained thereby. The Member may enter into transactions considered to be competitive with or similar to those of the Company, or a business opportunity beneficial to the Company, and the Company waives any right or claim to participate therein. The Member has no duty to account to the Company or to hold as trustee for the Company any property, profit or benefit derived by the Member in the formation, conduct or winding-up of the Company or from the use or appropriation of any Company property.

3.8. Other Self Interest

The Member does not violate a duty or obligation to the Company merely because the Member's conduct furthers the Member's own interests. The Member may lend money to and transact other business with the Company, and the rights and obligations of the Member in such transactions shall be the same as those of a person who is not a member. No transactions with the Company shall be voidable solely because the Member has a direct or indirect interest in the transaction.

Page 3

3.10. Books and Accounts

The Member shall cause the books and accounts of the Company to be kept in accordance with generally accepted accounting principles. The books and supporting records of the Company will be maintained at the Company's principal office. All the Company's funds shall be deposited in its name in an account or accounts at such banks as the Member may determine from time to time.

Article 4. Taxes

4.1. Elections

The Member may make any tax elections for the Company allowed under the Internal Revenue Code of 1986 as amended from time to time ("Code") or the tax laws of any state or other jurisdiction having taxing jurisdiction over the Company. It is the intent of the Member and the Company that the Company is to be disregarded as an entity separate from the Member for purposes of the Code. The Member is designated the tax matters member as defined in Section 6231(a)(7) of the Code, and is authorized to take such actions and to execute and file all statements and forms on behalf of the Company which may be required by regulations issued by the Internal Revenue Service to indicate such designation.

4.2. Taxes of Taxing Jurisdictions

To the extent that the laws of any taxing jurisdiction require, the Member will prepare and the Member will execute and submit an agreement indicating that the Member will make timely income tax payments to the taxing jurisdiction and that the Member accepts personal jurisdiction of the taxing jurisdiction with regard to the collection of income taxes attributable to the Member's income, and interest, and penalties assessed on such income, if such agreement is required by the taxing jurisdiction. If the Member fails to provide such agreement, the Company may withhold and pay over to such taxing jurisdiction the amount of tax, penalty and interest determined under the laws of the taxing jurisdiction with respect to such income. Any such payments with respect to the income of the Member shall be treated as a distribution for purposes of Article 5.

Article 5. Distributions

The Company may make distributions at such times and in such amounts as determined by the Member. No distribution shall be declared and paid unless, after the distribution is made, the assets of the Company are in excess of all liabilities of the Company.

Page 4

Article 6. Disposition Of Membership Interest and Admission Of Assignees And Additional Members

6.1. Disposition

The Member's membership interest is transferable either voluntarily or by operation of law. The Member may dispose of all or a portion of the Member's membership interest. Upon the disposition of a portion of the Member's membership interest, the transferee shall be admitted as a substitute member as to the transferred interest upon the completion of the transfer without further action. Upon the transfer of the Member's entire membership interest (other than a temporary transfer or transfer as a pledge or security interest), the Member shall cease to be a Member of the Company and shall have no further rights or obligations under this Agreement, except that the Member shall have the right to such information as may be necessary for the computation of the Member's tax liability.

6.2. Admission of Additional Members

The Member may, in the Member's sole discretion, admit additional members and determine the capital contributions of such additional members.

Article 7. Dissolution and Winding Up

7.1. Dissolution

The Company shall be dissolved and its affairs wound up upon the occurrence of any of the following:

- (a) upon the will of the Member,
- (b) the resignation, expulsion, bankruptcy or dissolution of the Member,
- (c) at any time the Company has no members,
- (d) December 31, 2025, or
- (e) the entry of a decree of judicial dissolution under the Act.

7.2. Effect of Dissolution

Upon dissolution, the Company shall cease carrying on as distinguished from the winding up of the Company business, but the Company is not terminated, but continues until the winding up of the affairs of the Company is completed and the certificate of dissolution has been issued by the Secretary of State.

Page 5

7.3. Distribution of Assets on Dissolution

Upon the winding up of the Company, the Company's assets shall be distributed as follows:

- (a) to creditors, including the Member if it is a creditor, to the extent permitted by law, in satisfaction of Company liabilities;
- and

(b) to the Member.

Such distributions shall be in cash, property other than cash, or partly in both, as determined by the Member.

7.4. Winding Up and Articles of Dissolution

The winding up of the Company shall be completed when all debts, liabilities, and obligations of the limited liability company have been paid and discharged or reasonably adequate provision therefor has been made, and all of the remaining property and assets of the limited liability company have been distributed to the Member. Upon the completion of winding up of the Company, the Member or other person designated by the Member shall deliver articles of dissolution to the Secretary of State for filing. The articles of dissolution shall set forth the information required by the Act.

**Article 8.
Miscellaneous Provisions**

8.1. Governing Law

This Agreement shall be construed and enforced in accordance with the laws of Delaware.

8.2. Amendments

This Agreement may be amended or modified from time to time only by a written instrument adopted by the Member and the Company and executed by the Member and the Company.

8.3. Entire Agreement

This Agreement represents the entire agreement between the Member and the Company.

Page 6

8.4. Rights of Creditors and Third Parties Under Operating Agreement

This Agreement is entered into between the Company and the Member for the exclusive benefit of the Company, its Member, and their successors and assignees. This Agreement is expressly not intended for the benefit of any creditor of the Company or any other person. Except and only to the extent provided by applicable statute, no such creditor or third party shall have any rights under this Agreement or any agreement between the Company and the Member with respect to any capital contribution or otherwise.

8.5. Preservation of Prior Indemnification

Notwithstanding anything in this Agreement to the contrary, Section 6.2 of the Operating Agreement shall remain in full force and effect, in accordance with its terms, respecting the Operations Manager, each member of the Management Committee and the Tax Matters Member (as those terms are defined in the Operating Agreement) of the Company.

IN WITNESS WHEREOF, this Agreement is signed as of the date first above written.

Apache Canyon Gas, L.L.C., by
KLT Gas Inc., its sole member

KLT Gas Inc., as sole member of
Apache Canyon Gas, L.L.C.

By: /s/David J. Haydon
David J. Haydon, President

By: /s/David J. Haydon
David J. Haydon, President

Page 7

State of Delaware
Secretary of State
Division of Corporations
Delivered 11:30 AM 01/21/2005
FILED 11:30 AM 01/21/05
SRV 050053010 - 3419272 FILE

**STATE OF DELAWARE
CERTIFICATE OF CANCELLATION**

1. The name of the limited liability company is Forest City Gathering, LLC.
2. The Certificate of Formation of the limited liability company was filed on July 27, 2001.

IN WITNESS WHEREOF, the undersigned has executed this Certificate of Cancellation this 18th day of January, A.D. 2005.

KLT Gas Inc.,
as Manager

By: /s/David J. Haydon
David J. Haydon, President

State of Delaware
Secretary of State
Division of Corporations
Delivered 12:14 PM 03/03/2005
FILED 12:14 PM 03/03/2005
SRV 050184134 - 2693200 FILE

CERTIFICATE OF CANCELLATION

OF

KCPL FINANCING I

KCPL Financing I (hereinafter called the "statutory trust"), a Delaware Statutory Trust organized and existing under and by virtue of the Statutory Trust Act of the State of Delaware, does hereby certify:

1. The name of the statutory trust is KCPL Financing I.
2. The date of filing of the certificate of trust with the Delaware Secretary of State was December 11, 1996.
3. The effective date and time of the cancellation shall be upon its filing with the Delaware Secretary of State.

Dated as of February 28, 2005.

Andrea F. Bielsker, not in her individual capacity but solely as Regular Trustee

J.P. Morgan Trust Company N.A., not in its individual capacity but solely as Property Trustee

By: /s/Andrea F. Bielsker

By: /s/Sharon McGrath

John J. DeStefano, not in his individual capacity but solely as Regular Trustee

Bank One Delaware, Inc., not in its individual capacity but solely as Delaware Trustee

By: /s/John J. DeStefano

By: Steve M. Wagner
Vice President

WOLF CREEK NUCLEAR OPERATING CORPORATION

STATEMENT OF OWNERS' ASSETS

As of December 31, 2004

Exhibit F-2

(Thousands of Dollars)

2004*

Electric Plant - at original cost:

Nuclear Production Plant		
Land and Land Rights	\$	7,258.7
Structures and Improvements		868,728.1
Reactor Plant Equipment		1,383,940.2
Turbogenerator Units		361,726.4
Accessory Electric Equipment		286,688.1
Misc. Power Plant Equipment		145,919.5

Total Nuclear Production Plant		3,054,261.0
Transmission Plant		23,547.0
General Plant		5,179.5
Miscellaneous Intangible Plant		16,696.8

Plant In Service		3,099,684.3
Less Accumulated Depreciation & Amortization		1,360,095.2

Net Plant In Service		1,739,589.1
Construction Work In Progress		28,826.8
Electric Plant Held for Future Use		0.0
Nuclear Fuel - Net		76,609.1

Total Electric Plant - Net		1,845,025.0
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Other Property and Investments:

Special Funds		25,305.3
Other		0.0

Total Other Property and Investments		25,305.3
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Current Assets:

Accounts Receivable		686.5
Fuel		492.8
Materials and Supplies		40,070.5
Prepayments and Other Current Assets		4,961.0

Total Current Assets		46,210.8
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Deferred Debits

21,164.5

Total Assets	\$	1,937,705.6
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TOTAL ASSETS BY OWNER

Kansas Gas and Electric Company	\$	927,345.0
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Kansas City Power & Light Company 840,374.2

Kansas Electric Power Cooperative, Inc. 169,986.4

Total Assets \$ 1,937,705.6

* NON-OUTAGE YEAR

WOLF CREEK NUCLEAR OPERATING CORPORATION
STATEMENT OF EXPENSES
For the Year Ended December 31, 2004
Exhibit F-2

(Thousands of Dollars)

2004*

Production Expenses:

Nuclear Fuel \$ 40,957.4
Operations 72,065.4
Maintenance 27,236.9

Total Production 140,259.7

Transmission Expenses:

Operations -
Maintenance 83.4

Total Transmission 83.4

Administrative and General Expenses:

Operations 33,477.9
Maintenance 257.8

Total Administrative and General 33,735.7

Total Operations and Maintenance Expenses

174,078.8

Payroll taxes 4,993.3

Total O&M Including Payroll Taxes

179,072.1

Ad Valorem Taxes 25,019.8
Depreciation & Amortization 63,905.5

Total Operating Expenses

267,997.4

Less: Other Operating Revenues 53.8

Net Operating Expenses

267,943.6

Add: Nonoperating Expenses

1,525.2

[REDACTED]

Total Expenses

\$

269,468.8

[REDACTED]

[REDACTED]

EXHIBIT F-3 KCPL PLANT ACCOUNTS

Name of Respondent
 Kansas City Power & Light Company

This Report is:
 (1) X An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 4/25/2005

Year/Period of Report
 End of 2004/Q4

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
 FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	4,679,601,711	4,679,601,711
4	Property Under Capital Leases	2,368,847	2,368,847
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	4,681,970,558	4,681,970,558
9	Leased to Others		
10	Held for Future Use	5,416,906	5,416,906
11	Construction Work in Progress	53,821,023	53,821,023
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	4,741,208,487	4,741,208,487
14	Accum. Prov. for Depr., Amort., & Depl.	2,175,131,050	2,175,131,050
15	Net Utility Plant (Enter total of line 13 less 14)	2,566,077,437	2,566,077,437
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	2,104,486,383	2,104,486,383
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	70,644,667	70,644,667
22	TOTAL in Service (Enter Total of lines 18 thru 21)	2,175,131,050	2,175,131,050
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adjustment		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	2,175,131,050	2,175,131,050

Name of Respondent
 Kansas City Power & Light Company

This Report is:
 (1) X An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 4/25/2005

Year/Period of Report
 End of 2004/Q4

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing

arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Changes During Year

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Additions (c)
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)		
2	Fabrication		

3	Nuclear Materials	490,803	20,567,384
4	Allowance for Funds Used during Construction	1,750	310,782
5	Other Overhead Construction Costs	79,078	269,817
6	SUBTOTAL (Enter Total of lines 2 thru 5)	571,631	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	0	490,803
9	In Reactor (120.3)	45,044,419	0
10	SUBTOTAL (Enter Total of lines 8 and 9)	45,044,419	
11	Spent Nuclear Fuel (120.4)	96,976,052	0
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	113,472,082	14,159,030
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11 and 12 less line 13)	29,120,020	
15	Estimated Net Salvage Value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20 and 21)		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) X An Original	(Mo, Da, Yr)	
	(2) A Resubmission	4/25/2005	End of 2004/Q4

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During the Year		Balance	Line
Amortization	Other Reductions	End of Year	No.
(d)	(e)	(f)	
			1
			2
	490,803	20,567,384	3
	0	312,532	4
	0	348,895	5
		21,228,811	6
			7
	0	490,803	8
	0	45,044,419	9
		45,535,222	10
	0	96,976,052	11
	0	0	12
0	0	0	13
		127,631,112	
			14
		36,108,973	15
			16
			17
			18
			19
			20
			21
			22

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) X An Original	(Mo, Da, Yr)	
	(2) A Resubmission	4/25/2005	End of 2004/Q4

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, Electric Plant in Service

(Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries

in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2 (301)	Organization	72,186	
3 (302)	Franchises and Consents	22,937	
4 (303)	Miscellaneous Intangible Plant	86,081,059	2,648,532
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	86,176,182	2,648,532
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8 (310)	Land and Land Rights	8,858,418	
9 (311)	Structures and Improvements	90,673,554	3,120,944
10 (312)	Boiler Plant Equipment	794,212,152	6,977,468
11 (313)	Engines and Engine-Driven Generators		0
12 (314)	Turbogenerator Units	208,085,235	3,395,627
13 (315)	Accessory Electric Equipment	114,450,890	11,220,911
14 (316)	Misc. Power Plant Equipment	25,458,186	854,849
15 (317)	Asset Retirement Costs for Steam Production	1,790,254	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,243,528,689	25,569,799
17	B. Nuclear Production Plant		
18 (320)	Land and Land Rights	3,411,585	
19 (321)	Structures and Improvements	418,770,068	1,431,750
20 (322)	Reactor Plant Equipment	545,355,320	3,332,790
21 (323)	Turbogenerator Units	171,731,127	(53,245)
22 (324)	Accessory Electric Equipment	138,295,022	986,212
23 (325)	Misc. Power Plant Equipment	64,272,869	5,149,909
24 (326)	Asset Retirement Costs for Nuclear Production	31,934,947	0
25	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	1,373,770,938	10,847,416
26	C. Hydraulic Production Plant		
27 (330)	Land and Land Rights		
28 (331)	Structures and Improvements		
29 (332)	Reservoirs, Dams, and Waterways		
30 (333)	Water Wheels, Turbines, and Generators		
31 (334)	Accessory Electric Equipment		
32 (335)	Misc. Power Plant Equipment		
33 (336)	Roads, Railroads, and Bridges		
34 (337)	Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 34)		
36	D. Other Production Plant		
37 (340)	Land and Land Rights	1,102,201	0
38 (341)	Structures and Improvements	917,454	0
39 (342)	Fuel Holders, Products, and Accessories	5,7347,490	0
40 (343)	Prime Movers		
41 (344)	Generators	123,320,245	8,215,518
42 (345)	Accessory Electric Equipment	8,605,051	
43 (346)	Misc. Power Plant Equipment		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) X An Original	(Mo, Da, Yr)	
	(2) A Resubmission	4/25/2005	End of 2004/Q4

tentative account distributions of these amounts.
Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f)

only the offset to the debits or credits distributed in column (f)

to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			72,186 (301)	2
			22,937 (302)	3
0		0	88,729,591 (303)	4
0		0	88,824,714	5
				6
				7
		(2,500)	8,855,918 (310)	8
165,620		(121,138)	93,507,740 (311)	9
5,298,114		(1,113,240)	794,778,266 (312)	10
			0 (313)	11
1,345,780		1,392,464	211,527,546 (314)	12
184,880		(137,953)	125,348,968 (315)	13
37,701		(20,133)	26,255,201 (316)	14
			1,790,254 (317)	15
7,032,095		(2,500)	1,262,063,893	16
				17
			3,411,585 (320)	18
2,924,979			417,276,839 (321)	19
3,110,265			545,577,845 (322)	20
17,308			171,660,574 (323)	21
1,229,673			138,051,561 (324)	22
210,489			69,212,289 (325)	23
			31,934,947	24
7,492,714		0	1,377,125,640	25
				26
			- (330)	27
			- (331)	28
			- (332)	29
			- (333)	30
			- (334)	31
			- (335)	32
			- (336)	33
			- (337)	34
				35
				36
			1,102,201 (340)	37
			917,454 (341)	38
			5,734,490 (342)	39
			- (343)	40
7,481,531			124,054,232 (344)	41
			8,605,051 (345)	42

Name of Respondent: Kansas City Power & Light Company
 This Report is: (1) X An Original (2) A Resubmission
 Date of Report: (Mo, Da, Yr) 4/25/2005
 Year/Period of Report: End of 2004/Q4

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
44 (347)	Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	139,679,441	8,215,518
46	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32 and 41)	2,756,979,068	44,632,733
47	3. TRANSMISSION PLANT		
48 (350)	Land and Land Rights	23,533,427	42,297
49 (352)	Structures and Improvements	3,789,210	499,412
50 (353)	Station Equipment	115,412,125	4,430,854
51 (354)	Towers and Fixtures	4,029,692	
52 (355)	Poles and Fixtures	81,697,670	3,088,222

53 (356)	Overhead Conductors and Devices	71,144,463	295,592
54 (357)	Underground Conduit	3,080,287	
55 (358)	Underground Conductors and Devices	2,822,718	
56 (359)	Roads and Trails		
57 (359.1)	Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	305,509,592	8,356,377
59	4. DISTRIBUTION PLANT		
60 (360)	Land and Land Rights	21,066,408	1,100,154
61 (361)	Structures and Improvements	9,046,348	506,298
62 (362)	Station Equipment	135,635,808	9,334,207
63 (363)	Storage Battery Equipment		
64 (364)	Poles, Towers, and Fixtures	194,392,454	6,742,094
65 (365)	Overhead Conductors and Devices	157,733,423	7,685,684
66 (366)	Underground Conduit	117,035,811	9,923,644
67 (367)	Underground Conductors and Devices	256,718,989	19,749,179
68 (368)	Line Transformers	187,707,933	8,303,109
69 (369)	Services	74,726,341	1,678,663
70 (370)	Meters	67,392,227	1,107,596
71 (371)	Installations on Customer Premises	8,326,620	479,782
72 (372)	Leased Property on Customer Premises		
73 (373)	Street Lighting and Signal Systems	31,574,610	1,865,709
74 (374)	Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,261,356,972	68,476,119
76	5. GENERAL PLANT		
77 (389)	Land and Land Rights	1,560,266	814,946
78 (390)	Structures and Improvements	43,112,162	10,590,205
79 (391)	Office Furniture and Equipment	11,240,928	924,376
80 (392)	Transportation Equipment	484,870	22,360,248
81 (393)	Stores Equipment	607,822	31,014
82 (394)	Tools, Shop and Garage Equipment	2,873,211	99,073
83 (395)	Laboratory Equipment	4,230,046	227,229
84 (396)	Power Operated Equipment	188,228	9,467,036
85 (397)	Communication Equipment	66,560,836	3,586,435
86 (398)	Miscellaneous Equipment	188,751	960
87	SUBTOTAL(Enter Total of lines 77 thru 86)	131,047,120	48,101,522
88 (399)	Other Tangible Property		
89 (399.1)	Asset Retirement Costs for General Plant		
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89)	131,047,120	48,101,522
91	TOTAL (Accounts 101 and 106)	4,541,068,934	172,215,283
92 (102)	Electric Plant Purchased (See Instr. 8)		
93 (Less)	(102) Electric Plant Sold (See Instr. 8)		
94 (103)	Experimental Plant Unclassified		
95	TOTAL Electric Plant in Service (Enter Total of Lines 84 thru 87)	4,541,068,934	172,215,283

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 4/25/2005	End of 2004/Q4

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			0 (346)	44
7,481,531		0	140,413,428	45
22,006,340		-2500	2,779,602,961	46
				47
3,109			23,572,615 (350)	48
128,192		(34,260)	4,126,170 (352)	49
544,659		27,601	119,325,921 (353)	50
			4,029,692 (354)	51
227,822			84,558,070 (355)	52
175,975			71,264,080 (356)	53
			3,080,287 (357)	54
			2,822,718 (358)	55
			0 (359)	56
				57
1,079,757		(6,659)	312,779,563	58
				59
14,528		(16,724)	22,135,310 (360)	60
35,436		29,450	9,546,660 (361)	61
				62

1,607,621	(28,807)	143,333,587	(362)	62
		0	(363)	63
899,006	0	200,235,542	(364)	64
1,057,383	19,971	164,381,695	(365)	65
359,943	35,080	126,634,592	(366)	66
1,559,433	4,681	274,913,416	(367)	67
1,856,378	5,881	194,160,545	(368)	68
211,118		76,193,886	(369)	69
119,355	(710)	68,379,758	(370)	70
292,799	0	8,513,603	(371)	71
		0	(372)	72
1,992,977	(64,903)	31,382,439	(373)	73
				74
10,005,977	(16,081)	1,319,811,033		75
				76
120,786	0	2,254,426	(389)	77
29,582	36,217	53,709,002	(390)	78
17,786	(37,128)	12,110,390	(391)	79
327,674	(43,015)	22,474,429	(392)	80
	910	639,746	(393)	81
		2,972,284	(394)	82
		4,457,275	(395)	83
43,747	22,374	9,633,891	(396)	84
4,975	0	70,142,296	(397)	85
	0	189,711	(398)	86
544,550	(20,642)	178,583,450		87
			(399)	88
				89
544,550	(20,642)	178,583,450		90
33,636,624	(45,882)	4,679,601,711		91
0			(102)	92
	0			93
			(103)	94
33,636,624	(45,882)	4,679,601,711		95

Name of Respondent:	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) X An Original	(Mo, Da, Yr)	
	(2) A Resubmission	4/25/2005	End of 2004/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4				
5	Land for Hawthorn Ash Pond Expansion in			
6	Jackson Co., Missouri	1996	(1)	3,651,070
7				
8	Site of future Ash Pond at Iatan Station in			
9	Platte Co., Missouri	1998	(1)	502,529
10				
11	Engineering cost for future developments of Iatan 2	1999	(1)	371,201
12				
13	Engineering for future bridge project over the Missouri			
14	river at Iatan Station	2001	(1)	326,214
15				
16				
17				
18				
19				
20				
21	Other Property:			

22 Property with original cost of less

23 than \$250,000

24 (8 items) (1) 565,892

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47 TOTAL 5,416,906

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) X An Original	(Mo, Da, Yr)	
	(2) A Resubmission	4/25/2005	End of 2004/Q4

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

Line No.	Description of Project (a)	Construction Work in Progress - Electric (Account 107) (b)
1	. Iatan Station - Iatan 2 500 MW Unit	1,459,441
2	. Hawthorn Station - Hawthorn Unit 5 Boiler Washdown System	112,696
3	. Montrose Station - New Ash Pond Landfill	225,632
4	. Montrose Station - Unit 3 Generator Stator and Rotor Rewind	3,736,221
5	. Montrose Station - Distributed Control System Cabinet	118,525
6	. LaCygne Station - Turbine #1 Low Pressure Rotor Replacement	4,695,652
7	. LaCygne Station - Generator #1 Replacement	1,723,758
8	. LaCygne Station - Unit 1 Selective Catalytic Reduction Equipment (SCR)	173,522
9	. LaCygne Station - Unit 1 Turbine Rotor Blade Replacement	239,300
10	. LaCygne Station - Unit 2 Turbine Vortex Gland Seals	276,497
11	. LaCygne Station - Unit 2 Reheater Outlet Replacement	1,226,840
12	. LaCygne Station - Unit 2 Replace Motor Control Center 2N, Bus 1	131,456
13	. Iatan Station - Fuel Yard Washdown System	352,272
14	. Iatan Station - Auxiliary Cooling Water Heat Exchanger Retube	414,611
15	. Wolf Creek - Magne Blast Circuit Breaker Replacement	1,056,552
16	. Wolf Creek - Diesel Generator Governor Replacement	127,814
17	. Wolf Creek - Distribution Control System to Digital	7,096,281
18	. Wolf Creek - Turbine Generator Modification	136,159
19	. Wolf Creek - Main Stream Isolation Valve (MSIV) Actuator Replacement	1,587,637
20	. Wolf Creek - Feedwater Actuator Replacement	166,849
21	. Wolf Creek - Loose Parts Monitor System	444,553
22	. Wolf Creek - Gas Analyzer Rack Replacement	161,019
23	. Wolf Creek - Distribution Control System Conversion of Secondary Plant	214,814
24	.	176,713

	Wolf Creek - Distribution Control System Conversion of Consolidated Controls Equipment	
25	Wolf Creek - Secondary Side Uprate	121,971
26	Wolf Creek - Upgrade Facilities at Warehouse	364,194
27	Wolf Creek - License Renewal and Plant Aging	672,688
28	Wolf Creek - Distribution Control System Administrative Charges	107,336
29	Wolf Creek - Distribution Control System Main Feedwater Pump	189,999
30	Wolf Creek - Corrective Action and Trending Software	348,734
31	Wolf Creek - Miscellaneous Projects Under \$100,000	748,825
32	Scott Air Pac Replacements	136,656
33	345 KV Line #11 Hawthorn-St. Joseph Line Panels	170,648
34	345 KV System Storm Dead-end Installation	526,405
35	Install Fire Walls at Transmission Substations	114,096
36	New 161 KV Line to Cedar Niles Substation #132	649,596
37	Install 69 KV Line from Liberty to Bypass Junction	156,826
38	Upgrade Transformers at Rockcreek Substation #76	113,527
39	Build Malta Bend Substation #136	333,399
40	Install Switchgear and three Distribution Circuits at Forest Substation #31	1,028,582
41	Install third Transformer at Line Creek Substation #63	282,534
42	Install Distribution Circuit at Tiffany Substation #39	602,894
43	TOTAL (1)	53,821,022

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) X An Original	(Mo, Da, Yr)	
	(2) A Resubmission	4/25/2005	End of 2004/Q4

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

Line No.	Description of Project	Construction Work in Progress - Electric (Account 107)
	(a)	(b)
	(Continued from 216)	
1	New Distribution Circuit at Greenwood Substation #93	305,540
2	Install second Switchgear and two Distribution Circuits at Quarry Substation #128	155,006
3	Build New Cedar Niles Substation #132	201,175
4	Distribution Engineering Analysis Software - DEAT	314,090
5	Install Mobile Data Outage Management System	243,362
6	Install Outage Management System	862,468
7	Install Redesigned Cathodic Protection System	418,974
8	Install Distribution Network Automation System	518,935
9	Install Disaster Recovery Critical Service System	229,436
10	East District Radio Enhancements	208,414
11	Radio System Hardware and Software Upgrade	196,945
12	Data Center Service Replacement	517,380
13	Web Enabled Self Service Software	348,351
14	Credit and Collections Customer Information Systems Software	130,697
15	Customer Information Systems and Work Management System Service Order Integration	156,641
16	Indus EMPAC Asset Management Software System Upgrade	357,676
17	AM/FM Phase IV	335,206
18	Distribution Asset Management Software	251,814
19	Automated Telephone Response System Hardware and Software Upgrade	128,777
20	Realtime Network Ethernet Network Hardware	497,124
21	Installation of new Windows XP Desktop Operating System	534,114
22	Equipment Condition Monitoring (ECM) Hardware and Software System	752,609
23	Extensible Markup Language Software (XML)	225,924
24	MISC Projects under \$100,000	13,206,641
25		
26		
27		
28		
29		
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34		
35	The total of \$53,821,023 does not include Nuclear Fuel or AFUDC on Nuclear	
36	Fuel in the amount of \$21,228,811.	

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 38 .
 39 .
 40 .
 41 .
 42 .
 43 . TOTAL (1)

53,821,022

Name of Respondent Kansas City Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/25/2005	Year/Period of Report End of 2004/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

- | | |
|--|--|
| <p>1. Explain in a footnote any important adjustments during the year.
 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the</p> | <p>respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|--|--|

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,004,054,657	2,004,054,657		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	129,559,276	129,559,276		
4	(413) Exp. of Elec. Plt. Leas. to Others (413.1) Depreciation Expense for Asset				
5	Retirement Costs				
6	Transportation Expenses-Clearing	1,306,078	1,306,078		
7	Other Clearing Accounts	0			
8	Other Accounts (Specify):	7,733,588	7,733,588		
9	Charged to Other Affiliates-Depr	0	0		
10	TOTAL Deprec. Prov. for Year Enter Total of lines 3 thru 8)	138,598,942	138,598,942		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	33,622,095	33,622,095		
13	Cost of Removal	9,843,434	9,843,434		
14	Salvage (Credit)	38,494,932	38,494,932		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	4,970,597	4,970,597		
16	Other Debit or Credit Items (Describe):	(1,093,182)	(1,093,182)		
17	Other Changes for Retirement Work in Pro	(32,103,437)	(32,103,437)		
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Total of lines 1, 10, 15, 16, and 18)	2,104,486,383	2,104,486,383		

Section B. Balances at End of Year According to Functional Classifications

20	Steam Production	727,241,500	727,241,500		
21	Nuclear Production	657,225,597	657,225,597		
22	Hydraulic Production - Conventional				
23	Hydraulic Production - Pumped Storage				
24	Other Production	55,380,004	55,380,004		
25	Transmission	137,194,649	137,194,649		
26	Distribution	464,259,699	464,259,699		
27	General	63,184,934	63,184,934		
28	TOTAL (Enter Total of lines 20 thru 27)	2,014,486,383	2,014,486,383		

Name of Respondent Kansas City Power & Light Company	This Report is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 4/25/2005	Year/Period of Report End of 2004/Q4
---	--	---	---

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g), and (h)
 - (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
 - (3) report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purposes of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)							
Line No.	Description of Investment		Date Acquired	Date of Maturity	Amount of Investment at the Beginning of Year	Line No.	
	(a)	(b)	(c)	(d)			
					0		
					0		
					0		
1	Home Service Solutions Inc.				0	1	
2					0	2	
3	SHARES	AMOUNT			0	3	
4	5,500,000	5,500,000	05/29/98		0	4	
5	9,500,000	9,500,000	08/28/98		0	5	
6	2,000,000	2,000,000	09/16/98		0	6	
7	3,000,000	3,000,000	10/22/98		0	7	
8	1,150,158	1,150,158	12/02/98		0	8	
9	3,000,000	3,000,000	2/23/99		0	9	
10	849,842	849,842	4/30/99		0	10	
11	2,000,000	2,000,000	5/12/99		0	11	
12	3,000,000	3,000,000	6/29/99		0	12	
13	6,500,000	6,500,000	8/24/99		0	13	
14	3,000,000	3,000,000	8/26/99		0	14	
15	854,934	854,934	10/24/99		0	15	
16	940,302	940,302	10/27/99		0	16	
17	2,440,498	2,440,498	11/12/99		0	17	
18	1,506,406	1,506,406	11/26/99		0	18	
19	1,100,000	1,100,000	12/13/99		0	19	
20	560,000	560,000	03/08/01		0	20	
21					0	21	
22	-----				0	22	
23	46,902,140	46,902,140			46,902,140	23	
24					0	24	
25	Income (loss) from subsidiaries				-40,854,368	25	
26					0	26	
27	Subtotal				6,047,772	27	
28					0	28	
29					0	29	
30					0	30	
31	Kansas City Power & Light Receivable Company				3,000,000	31	
32	Income (loss) from subsidiaries				(1,190,810)	32	
33	Subtotal				1,809,190	33	
34						34	
35	KCPL Financing I (Trust)				4,640,000	35	
36	Subtotal				4,640,000	36	

37					37
38				0	38
39				0	39
40				0	40
41					41
42	Total Cost of Account 123.1 \$	49,902,140		TOTAL	12,496,963 42

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Kansas City Power & Light Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) 4/25/2005	End of 2004/Q4

Equity in Subsidiary Earnings of Year	Revenues for Year	Amount of Investment at End of Year	Gain or Loss from Investment Disposes of	Line No.
(e)	(f)	(g)	(h)	
	0	0	0	0
	0	0	0	0
	0	0	0	0
	0	0	0	0 1
	0	0	0	0 2
	0	0	0	0 3
	0	0	0	0 4
	0	0	0	0 5
	0	0	0	0 6
	0	0	0	0 7
	0	0	0	0 8
	0	0	0	0 9
	0	0	0	0 10
	0	0	0	0 11
	0	0	0	0 12
	0	0	0	0 13
	0	0	0	0 14
	0	0	0	0 15
	0	0	0	0 16
	0	0	0	0 17
	0	0	0	0 18
	0	0	0	0 19
	0	0	0	0 20
	0	0	0	0 21
	0	0	0	0 22
	0	0	46,902,140	0 23
	0	0	0	0 24
	-6,743,879	0	-47,598,248	0 25
	-6,743,879	0	-696,107	0 27
	0	0	0	0 28
	0	0	0	0 29
	0	0	0	0 30
	0	0	3,000,000	0 31
	1,684,869	0	494,059	0 32
	1,684,869	0	3,494,059	0 33
	0	0	0	0 34
	0	0	0	-4,640,000 35
	0	0	0	640,000 36
				37
				38
				39
				40
	0	0	0	0 41
	5,059,010		2,797,952	4,640,000 42

Name of Respondent
 Kansas City Power & Light Company

This Report is:
 (1) X An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)
 4/25/2005

Year/Period of Report
 End of 2004/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

ments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

2. Give an explanation of important inventory adjust-

Line No.	Account	Balance		Department or Departments Which Use Material
		Beginning of Year	Balance End of Year	
	(a)	(b)	(c)	(d)
1	Fuel Stock (Account 151)	22,542,535	21,120,798	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other	56,323,942	54,320,082	
11	TOTAL Account 154 (Total of lines 5 thru 10)	56,323,942	54,320,082	All Departments
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	275,520	112,265	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	79,141,997	75,553,145	

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	3,099,684,275	Same
4	Property Under Capital Leases		as
5	Plant Purchased or Sold		Total
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	3,099,684,275	
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	28,826,760	
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	3,128,511,035	
14	Accum. Prov. for Depr., Amort., & Depl.	1,360,095,192	
15	Net Utility Plant (Enter total of line 13 less 14)	1,768,415,843	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	1,344,929,623	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	15,165,569	
22	TOTAL in Service (Enter Total of lines 18 thru 21)	1,360,095,192	
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adjustment		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	1,360,095,192	

Wolf Creek Nuclear Operating Corporation

An Original

Dec. 31, 2004

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such

2. If the nuclear fuel stock is obtained under leasing

leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)		
2	Fabrication		
3	Nuclear Materials	1,044,262	43,760,391
4	Allowance for Funds Used during Construction	2,915	438,662
5	Other Overhead Construction Costs	168,251	574,078
6	SUBTOTAL (Enter Total of lines 2 thru 5)	1,215,428	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	0	1,044,261
9	In Reactor (120.3)	96,022,784	0
10	SUBTOTAL (Enter Total of lines 8 and 9)	96,022,784	
11	Spent Nuclear Fuel (120.4)	203,971,410	0
12	Nuclear Fuel Under Capital Leases (120.6)		
13	Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	239,198,388	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11 and 12 less line 13)	62,011,234	

- 15 Estimated Net Salvage Value of Nuclear
Materials in line 9
- 16 Estimated Net Salvage Value of Nuclear
Materials in line 11
- 17 Estimated Net Salvage Value of Nuclear
Materials in Chemical Processing
- 18 Nuclear Materials Held for Sale (157)
- 19 Uranium
- 20 Plutonium
- 21 Other
- 22 TOTAL Nuclear Materials Held for Sale
(Enter Total of lines 19, 20 and 21)

Wolf Creek Nuclear Operating Corporation An Original
 NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Dec. 31, 2004

Amortization (d)	Changes During the Year		Balance End of Year (f)	Line No.
	Other Reductions (Explain in a footnote) (e)			
				1
				2
		1,044,261 (1)	43,760,392	3
			441,577	4
			742,329	5
			44,944,298	6
				7
			1,044,261	8
			96,022,784	9
			96,067,045	10
			203,971,410	11
				12
				13
30,175,201			269,373,589	14
			76,609,164	15
				16
				17
				18
				19
				20
				21
				22

(1) Replacement assemblies were transferred to Stock (120.2). Will be used during Cycle 14.

Wolf Creek Nuclear Operating Corporation An Original

Dec. 31, 2004

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries

in column (c) . Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2 (301)	Organization		
3 (302)	Franchises and Consents		
4 (303)	Miscellaneous Intangible Plant	16,816,276	(119,534)
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	16,816,276	(119,534)
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8 (310)	Land and Land Rights		
9 (311)	Structures and Improvements		
10 (312)	Boiler Plant Equipment		
11 (313)	Engines and Engine-Driven Generators		
12 (314)	Turbogenerator Units		
13 (315)	Accessory Electric Equipment		
14 (316)	Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)		
16	B. Nuclear Production Plant		
17 (320)	Land and Land Rights	7,258,691	
18 (321)	Structures and Improvements	872,013,876	3,046,276
19 (322)	Reactor Plant Equipment	1,384,322,918	6,627,214
20 (323)	Turbogenerator Units	361,873,592	(111,716)
21 (324)	Accessory Electric Equipment	287,166,213	2,055,017
22 (325)	Misc. Power Plant Equipment	135,482,639	10,883,391
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	3,048,117,929	22,800,182
24	C. Hydraulic Production Plant		
25 (330)	Land and Land Rights		
26 (331)	Structures and Improvements		
27 (332)	Reservoirs, Dams, and Waterways		
28 (333)	Water Wheels, Turbines, and Generators		
29 (334)	Accessory Electric Equipment		
30 (335)	Misc. Power Plant Equipment		
31 (336)	Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34 (340)	Land and Land Rights		
35 (341)	Structures and Improvements		
36 (342)	Fuel Holders, Products, and Accessories		
37 (343)	Prime Movers		
38 (344)	Generators		
39 (345)	Accessory Electric Equipment		

Dec. 31, 2004

Wolf Creek Nuclear Operating Corporation

An Original

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

tentative account distributions of these amounts.

Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f)

only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

(d)	(e)	(f)	(g)	No.
				1
			(301)	2
			(302)	3
			16,696,742 (303)	4
			16,696,742	5
				6
				7
			(310)	8
			(311)	9
			(312)	10
			(313)	11
			(314)	12
			(315)	13
			(316)	14
				15
				16
			7,258,691 (320)	17
6,332,025			868,728,127 (321)	18
7,309,951			1,383,940,181 (322)	19
35,499			361,726,377 (323)	20
2,533,088			286,688,142 (324)	21
446,525			145,919,505 (325)	22
16,657,088			3,054,261,023	23
				24
			(330)	25
			(331)	26
			(332)	27
			(333)	28
			(334)	29
			(335)	30
			(336)	31
				32
				33
			(340)	34
			(341)	35
			(342)	36
			(343)	37
			(344)	38
			(345)	39

Wolf Creek Nuclear Operating Corporation		An Original ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)		Dec. 31, 2004
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40 (346)	Misc. Power Plant Equipment			
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)			
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32 and 41)	3,048,117,929	22,800,182	
43	3. TRANSMISSION PLANT			
44 (350)	Land and Land Rights	756		
45 (352)	Structures and Improvements	555,454	0	
46 (353)	Station Equipment	22,782,978	0	
47 (354)	Towers and Fixtures			
48 (355)	Poles and Fixtures	123,948	0	
49 (356)	Overhead Conductors and Devices	83,867	0	
50 (357)	Underground Conduit			
51 (358)	Underground Conduitors and Devices			
52 (359)	Roads and Trails			
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	23,547,003	0	
54	4. DISTRIBUTION PLANT			
55 (360)	Land and Land Rights			
56 (361)	Structures and Improvements			
57 (362)	Station Equipment			
58 (363)	Storage Battery Equipment			
59 (364)	Poles, Towers, and Fixtures			
60 (365)	Overhead Conductors and Devices			
61 (366)	Underground Conduit			
62 (367)	Underground Conduitors and Devices			
63 (368)	Line Transformers			
64 (369)	Services			
65 (370)	Meters			
66 (371)	Installations on Customer Premises			
67 (372)	Leased Property on Customer Premises			
68 (373)	Street Lighting and Signal Systems			
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)			
70	5. GENERAL PLANT			
71 (389)	Land and Land Rights			
72 (390)	Structures and Improvements			
73 (391)	Office Furniture and Equipment	4,266,235	545,933	

74 (392)	Transportation Equipment		
75 (393)	Stores Equipment		
76 (394)	Tools, Shop and Garage Equipment		
77 (395)	Laboratory Equipment		
78 (396)	Power Operated Equipment		
79 (397)	Communication Equipment	390,778	0
80 (398)	Miscellaneous Equipment		
81	SUBTOTAL(Enter Total of lines 71 thru 80)	4,657,013	545,933
82 (399)	Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)	4,657,013	545,933
84	TOTAL (Accounts 101 and 106)	3,093,138,221	23,226,581
85 (102)	Electric Plant Purchased (See Instr. 8)		
86 (Less)	(102) Electric Plant Sold (See Instr. 8)		
87 (103)	Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service (Enter Total of Lines 84 thru 87)	3,093,138,221	23,226,581

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			(346)	40
				41
16,657,088			3,054,261,023	42
				43
			756 (350)	44
0			555,454 (352)	45
			22,782,978 (353)	46
			(354)	47
			123,948 (355)	48
			83,867 (356)	49
			(357)	50
			(358)	51
			(359)	52
0			23,547,003	53
				54
			(360)	55
			(361)	56
			(362)	57
			(363)	58
			(364)	59
			(365)	60
			(366)	61
			(367)	62
			(368)	63
			(369)	64
			(370)	65
			(371)	66
			(372)	67
			(373)	68
				69
				70
			(389)	71
			(390)	72
23,439			4,788,729 (391)	73
			(392)	74
			(393)	75
			(394)	76
			(395)	77
			(396)	78
0			390,778 (397)	79
			(398)	80
23,439			5,179,507	81
			(399)	82
23,439			5,179,507	83
16,680,527			3,099,684,275	84
			(102)	85
				86
			(103)	87
16,680,527	- -	-	3,099,684,275	88

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now

held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:			
2				
3	None			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	None			
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			

Wolf Creek Nuclear Operating Corporation

An Original

Dec. 31, 2004

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).

2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the

Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress - Electric (Account 107) (b)
1		
2	Distribution Control System to Digital	14,855,602
3	Main Stream Isolation Valve Actuator Replacement	3,322,772
4	GE Magne Blast Circuit Breaker Replacement	2,246,246
5	Plant Aging and Licensing	1,431,250

6	Loose Parts Monitor System	938,141
7	Upgrade Facilities at Warehouse	773,803
8	Corrective Action Software	741,987
9	Distribution Control System Conversion Feedwater	457,052
10	Distribution Control System on Main Feedwater Pump	404,253
11	Distribution Control System Conversion BOP	375,400
12	Replace #SHA01A & B	340,330
13	Feedwater Valve Actuator Replacement	340,095
14	Turbine Generator Study	273,962
15	Diesel Generator Governor Replacement	262,794
16	Secondary Side Uprate	255,095
17	Distribution Control System Administrative Charges	228,375
18	Business Planning Software	146,402
19	Count Room Chemistry Lab HVAC	111,714
20	Security Building Turnstile Replacement	103,958
21	Miscellaneous Minor Projects (30) and Unapplied Engineering	1,217,529
22		
23		
24		
25		
26		
27		
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44		
45		
46		
	TOTAL	28,826,760

Wolf Creek Nuclear Operating Corporation

An Original

Dec. 31, 2004

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during the year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the

respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,291,311,705	1,291,311,705		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	62,682,253	62,682,253		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing				
6	Other Clearing Accounts				

7	Other Accounts (Specify):		
8	(182) Regulatory Asset KCC Diff	8,460,036	8,460,036
9	TOTAL Deprec. Prov. for Year		
	Enter Total of lines 3 thru 8)	71,142,289	71,142,289
10	Net Charges for Plant Retired:		
11	Book Cost of Plant Retired	16,680,527	16,680,527
12	Cost of Removal	870,690	870,690
13	Salvage (Credit)	26,846	26,846
14	TOTAL Net Chrgs. for Plant Ret.	17,524,371	17,524,371
	(Enter Total of lines 11 thru 13)		
15	Other Debit or Credit Items (Describe):		
16			
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	1,344,929,623	1,344,929,623

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production		
		Accumulated depreciation is not recorded on a functional basis.	
19	Nuclear Production		
		However, over 99% is under nuclear production.	
20	Hydraulic Production - Conventional		
21	Hydraulic Production - Pumped Storage		
22	Other Production		
23	Transmission		
24	Distribution		
25	General		
26	TOTAL (Enter Total of lines 18 thru 25)	1,344,929,623	1,344,929,623

Wolf Creek Nuclear Operating Corporation

An Original
MATERIALS AND SUPPLIES

Dec. 31, 2004

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

ments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

2. Give an explanation of important inventory adjust-

Line No.	Account	Balance		Department or Departments Which Use Material
		Beginning of Year	Balance End of Year	
	(a)	(b)	(c)	(d)
1	Fuel Stock (Account 151)	295,946	492,807	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			Only
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other			
11	TOTAL Account 154 (Total of lines 5 thru 10)	37,363,018	40,070,483	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	586,213	238,861	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	38,245,177	40,802,151	

Great Plains Energy Incorporated

Form U5S

Exhibit F-5

The chart of accounts of KLT Inc. and its subsidiaries
as of December 31, 2004.

Account	Description	Status
100390	Leasehold Improvements	A
101303	Misc Intangible Plant	A
101304	License agreement	A
101305	Project rights	A
101306	Patents	A
101331	Lease Equipment	A
101332	Undeveloped leaseholds	A
101333	Developed leaseholds	A
101334	Intangible drilling costs	A
101335	Nucl Prod-Disallwd-Fasb 90	A
101390	Gen Plt-Struc&Imp-EI In S	A
101391	Gen Plt-Office Eq-EI In S	A
101392	Gen Plt-Transp Eq-EI In S	A
101394	Gen Plt-Tools Etc-EI In S	A
101396	Gen Plt-Pwr Op Eq-EI In S	A
101398	Gen Plt-Misc Eq -EI In S	A
108330	Accum DD&A on oil/gas property	A
108390	Depr-EI Gen Plt-Struc	A
108391	Depr-EI Gen Plt-Off Furn	A
108398	Depr-EI Gen Plt-Misc Eqpt	A
111303	Amtz -Misc Intangible Plant	A
111306	Accumulated amort - Patents	A
111390	Amtz-Elec Plt in Svc-Genral	A
121003	Non-Util Prop-Other than Land	A
122700	Depr & Amor-Non-Util Prop	A
123300	Investment in KLT Investments	A
123301	Earnings of KLT Investments	A
123302	Investment in Investments II	A
123303	Earnings of Investments II	A
123305	Earnings of Energetechs	A
123306	Investment in KLT Energy Svcs	A
123307	Earnings of Energy Services	A
123308	Investment in KLT Gas	A
123309	Earnings of KLT Gas	A
123310	Investment in KLT Telecom	A
123311	Earnings of KLT Telecom	A
123312	Earnings of KLT Telecom	A
123316	Investment in Far Gas	A
123318	Investment in Apache Canyoh	A
123320	Investment-Municipal Solutions	A
123321	Investment in KLT Gas Oper CO	A
123322	Investment-Telemetry Solutions	A
123323	Investment in Forest City	A
123324	Investment in KVA Power	A
123328	Investment in MPVC	A
123330	Investment in KLT IATAN	A
123332	Investment in IATAN II	A
123334	Invst in Pwr Intl II	A
123336	Invst in CMI	A
123338	Invst in Pwr Bermuda	A
123342	Invst in KLT Pwr Asia	A
123344	Invst in Copier Sol	A
123346	Solutions Valuation Allowance	A
123348	Invest in Signal Sit	A
123350	Investment in MS	A
123352	Investment in TS	A
123354	Invest in Simmons	A
123356	Investment Adv Measuremt Sol	A
123358	Investment in AMS	A
123360	Invst in Pwr Maur	A
123362	Invest in KEI Engy	A
123364	Invest in DTI	A
123366	Investment in SEI	A

123300	Investment in SEL	A
123367	Equity in earnings of SEL	A
123500	Goodwill	A
124500	Warren D Nadel preferred stock	A
124512	Misc equity method investments	A
124514	Investment in Custom Energy	A
124516	Invst in Custom Engy	A
124520	Prefed Invest in Custom Energy	A
124524	BAR Gas LLC	A
124526	Lyco Energy Corp Common	A
124529	Lyco Energy preferred stock	A
124530	Lyco Lease Acquisition LLP	A
124532	Iatan Power Partners LP	A
124535	Npc	A
124536	Investment in Galt	A
124538	Investment in Patrick Energy	A
124541	Equity in earnings of MPS	A
124542	Intelligent Devices, Inc.	A
124545	IDI goodwill accumulated amort	A
124546	Prefed Invest in Custom Energy	A
124548	Investment in Nationwide Elect	A
124550	National Equity Fund 1992	A
124552	Boston Capital	A
124554	Nationwide Housing Group	A
124556	Related Capital Fund I	A
124557	Equity in Earnings-Galt	A
124558	Gateway	A
124559	Napico	A
124560	Boston Financial	A
124561	East Coast Capital I	A
124563	Earnings of East Coast Capital	A
124564	McDonald	A
124565	Richman	A
124566	Arcand	A
124567	Earnings of Arcand	A
124568	Housing MO Equity Fund	A
124569	Earnings of Hsing MO Eqty Fund	A
124570	Nht Iii	A
124571	Earnings of NHT III	A
124572	Banc One	A
124573	Earnings of Banc One	A
124574	MO Affordable Housing Fund V	A
124575	MO Affordable Housing Fund VI	A
124576	Wnc	A
124577	Earnings of WNC	A
124578	Mahf Vii	A
124579	Boston Financial MO tax credit	A
124580	Aurora Family Apartments	A
124582	Mahf Ix	A
124591	Writedown of NEF Fund	A
124592	Writedown of Nationwide Hsing	A
124593	Writedown of Related	A
124594	Writedown of Napico	A
124595	Writedown of Boston Financial	A
124596	Writedown of Gateway	A
124600	Amortization of NEF	A
124601	Amortization of MAHF 5	A
124602	Amortization of MAHF 6	A
124603	Amortization of MAHF 7	A
124606	Amortization of MAHF VI	A
124607	Amortization of AFA	A
124608	Amortization of BF MO tax cred	A
124609	Amortization of MAHF IX	A
124625	Global 30-6 LLP	A
124626	Global 31-6 LLP	A
124627	Ward Lake LLP	A
124628	Frontier LLP	A
124659	Hallwood LLP	A
124660	Miller LLP	A
124665	Acc amortization - Global 30-6	A
124666	Acc amortization - Global 31-6	A
124667	Acc amortization - Frontier	A

124668	Acc amortization - Ward Lake	A
124669	Acc amortization - Hallwood	A
124670	Acc amortization - Miller	A
124678	Kansas City Equity Partners VC	A
124680	Envirotech VCF	A
124681	CellNet stock	A
124682	Government securities	A
124684	Digital Teleport Inc preferred	A
124685	eChannel preferred stock/warr	A
124686	Yichang 1	A
124687	Costanera common stock	A
124688	CBA common stock	A
124689	NW Pfd-Mand Redeem Stk	A
124691	Misc S/T investments	A
124694	Misc short-term investments	A
131002	Cash - Reclassified To A/P	A
131005	UMB-St Joseph AP Disbursement	A
131300	Cash-Main Accounts	A
131301	Cash-Controlled Disbursement	A
136001	Temp Cash Inv-Cash Equivnt	A
136003	Tax free money market-equiv	A
136005	KLTIV-Money Market-Gold Bank	A
136007	Telecom -Deutsche Bank	A
136008	KLT Inv-CDARS-Douglass Bank	A
141001	Miscellaneous N/R	A
141003	Notes receivable - current	A
143028	A/R Dfd Mdse-PR Deduct	A
143030	A/R Employee Advances	A
143100	A/R Miscellaneous	A
143484	Accounts Receivable-Oil & Gas	A
143490	A/R - Arthur Petrie	A
143492	Interest receivable	A
143493	Dividends receivable	A
143494	Receivables to be invoiced	A
143495	A/R Cls Llc	A
143496	A/R Cls-Kc	A
143497	A/R - Nationwide Electric	A
143498	N/R-ClS	A
144000	Allow for Doubtful A/C-Art Pet	A
144004	Allowance - doubtful accounts	A
144005	KVA Valuation Allowance	A
144006	KVA LT Valuation Allowance	A
145303	Affiliated Note Rec from HSS	A
145350	N/R - Municipal Parking Sol	A
145352	N/R - Strategic Energy	A
145353	N/R - Municipal Solutions	A
145354	N/R - Telemetry Solutions	A
145355	N/R - Kva	A
145358	N/R Simmons	A
145359	N/R Ams	A
145360	Affiliated Note Rec from KCREC	A
145363	N/R - Digital Teleport, Inc.	A
145365	N/R - Custom Energy	A
145368	N/R - Kva	A
145370	N/R - Npc	A
146000	A/R from KCPL	A
146101	Net IU Receivable-KCPL's GENCO	A
146104	Net IU Receivable-KCPL's DISCO	A
146106	Due To/From SUPPT	A
146201	A/R KLT Inc.	A
146202	A/R KLT Investments	A
146205	A/R KLT Gas Inc.	A
146207	A/R KLT Telecom	A
146229	A/R Municipal Parking	A
146230	A/R Pwr Intn'l II	A
146231	A/R Energetics	A
146239	A/R - Forest City	A
146240	A/R-Apache Canyon	A
146246	A/R - Custom Energy	A
146249	Distribution Rec from SEL	A
146352	Affiliated A/C Rec-SEL	A
154700	Equipment inventory	A

165001	Prepay-General Insurance	A
165008	Prepayments-Other	A
165360	Prepaid Drilling/Completion	A
165361	Prepaid oil and gas lease oper	A
171000	Int & Div Rec-Temp Invest	A
174900	Other current assets	A
174901	Other current assets	A
174902	Accumulated sale	A
186350	RWIP - Non-Utility	A
186352	Deferred loan origination fees	A
186354	Gas Hedge Deferred Payment	A
186355	Deferred Development Costs	A
190100	Def In Tx-Nuclear Fuel Resv	A
191000	KLTES' Goodwill - SEL	A
191001	KLTES' Goodwill - SEL-2000	A
191002	KLTES' Goodwill-SEL-2001	A
191003	Accum Amort Goodwill - SEL	A
191004	Accum Amort-Goodwill-SEL 2000	A
191005	Accum Amort-Goodwill-SEL 2001	A
201100	Common Stock Issued	A
202998	Affiliated Payable to GPES	A
211900	Paid in capital-excess of par	A
216100	Unappr Ret Earnings	A
216438	Unappr Ret E-Com Div Decl	A
219100	Unrealized gain/losses-Mkt sec	A
224800	N/R - Arthur Petrie	A
224801	LTD liability	A
224810	Deferred Credits	A
224813	Delayed equity contr-NEF 1995	A
224825	Delayed equity contr-NEF 1995	A
224846	Note-Arcand 12/21/96	A
224847	Note-Arcand 5/1/97	A
224848	Note-Arcand 10/1/97	A
224851	Note-Housing MO 8/95	A
224852	Note-Arcand 10/1/97	A
224858	Note-MAHF V 3/21/98	A
224860	Mahf Vi 1/29/98	A
224861	Mahf Vii 1/29/98	A
224862	Note-Banc One 3/21/98	A
224863	N/P-Boston Fin'l MO tax credit	A
224864	Note Payable-MAHF IX	A
224885	Note Payable-MAHF IX	A
224900	Great Plains Energy Line of Cr	A
231000	Interest Payable-LOC-GPE(HLDGO	A
231300	Notes P-Unsecured Comm'l	A
231301	Short Term Notes Payable	A
232001	Invoices Payable	A
232002	AP-Reclass Of Neg Cash Bal	A
232003	AP-Accrued Payroll	A
232004	AP-Accr Liab-Annual Settl	A
232019	AP P/R Ded-Empl Svgs Plus	A
232030	AP K C Power PAC	A
232077	AP-Flex Ben-Life Insurance	A
232086	AP-ESP-General & Home Loans	A
232098	Employer ESP	A
232099	Employee Dependent Care Deduct	A
232109	Travel card liability	A
232400	Estimated Accruals	A
233401	Deferred Revenue	A
234000	Subsidiary InterUnit Payable	A
234001	Interest Payable-Affiliate	A
234201	A/P to KLT Inc.	A
234203	Affiliated A/P to GPE (HLDGO)	A
234206	A/P to KLT Investments II	A
234210	A/P to KLT latan	A
234217	A/P to KLT Investments II	A
234219	A/P - KLT Gas	A
234232	A/P - Telemetry Solutions	A
234234	A/P - KCPL	A
234237	A/P - Apache Canyon	A
234258	Notes payable-affiliate	A
234259	Payroll reserve	A

234271	Current NEF 1993	A
234303	Affiliated A/P to GPE (HLDCO)	A
234320	Affiliated Payable to GPES	A
235000	Customer Deposits	A
236100	Accr T-Property-City,Co&S	A
236300	Accr T-State Capital Stoc	A
236304	Accr T-Fed Unemployment	A
236307	Accr T-KC Earnings Tax	A
236308	Accrued Taxes-WCNOC	A
236400	Accr T-Fed Income	A
236500	Accr T-State Income	A
237708	Acc Int All Swaps	A
237904	Accr Int-GPE Bank One	A
237950	Interest Payable - Gaylon Simmon	A
237952	Interest pay-Howard Dockery	A
237953	Interest pay-M Canterbury	A
237955	Interest Payable - K Dockery	A
237960	AFH Accrued Interest	A
237966	Interest pay-NAPICO 11/4/95	A
237967	Interest pay-NAPICO 6/30/96	A
237974	Interest pay-ECC 8/18/96	A
237978	Interest pay-Richman 7/1/96	A
237982	Interest pay-Arcand 12/21/96	A
237983	Interest pay-Arcand 5/1/97	A
237984	Interest pay-Arcand 10/1/97	A
237988	Interest pay-NHT III 5/12/96	A
237989	Interest pay-WNC II 11/2/96	A
237990	Interest pay-WNC II 3/1/97	A
237992	Interest payable - MAHF VI 3/2	A
237993	Mahf Vi 1/29/98	A
237994	Mahf Vii 1/29/98	A
237995	Interest pay-Banc One 3/21/98	A
237996	Int Pay-Boston Fin'l MO Tax Cr	A
237997	Interest payable-MAHF IX	A
241001	Taxes Pay-Withholding Fed	A
241005	Taxes Pay-Mo W/H Tax	A
241009	Taxes Pay-Ks W/H Tax	A
242000	Other current liabilities	A
242013	Cust&Empl Dollar Aid Contri	A
242016	Def Comp -KCPL Only-Current	A
242220	Reserve For Nuclear Outage	A
242230	Royalty Interest Payable	A
242504	Current Mat of Non-Reg Debt	A
242900	Vacation Liability-Pd Vac Curr	A
242917	State	A
253100	Other Def Cr-Misc Credits	A
283300	Def Income Tax-Misc	A
283301	State deferred tax	A
454001	Other Rev-Rent - Electric Prop	A
539000	Lease Operating Expense	A
539003	LOE-Well servicing	A
539006	LOE-Electricity	A
539008	LOE-Materials and supplies	A
539011	LOE-Compression/dehydration	A
539014	Handling, Comp & Sev	A
539020	LOE-Gas Gathering	A
539022	Accounts receivable write-offs	A
539023	Far Gas commission expense	A
539024	LOE-Transportation	A
539026	LOE-Roustabout/contractor svcs	A
557000	Prod-Other-Other Expenses	A
600103	GPES Service Provided	A
703001	Depr Elec Prod-Steam	A
703004	Depreciation Elec General	A
703008	Depreciation Expense - Non Uti	A
703010	Depreciation-office furniture	A
704000	Amort-LTD Term Elec Plant	A
705001	Amort-Elec Intangible Plant	A
708101	State Cap Stk Tax Elec	A
708103	Misc Occup Taxes Elec	A
708110	Earnings Tax Electric	A
708111	Other Tax Expense	A

708120	Property Taxes - Elec	A
708140	State Unemployment Taxes-Elec	A
708142	F.I.C.A. Taxes-Elec	A
708150	Const Payroll Tax-Contra	A
708160	Unemployment taxes-KS	A
709101	Fed Inc Tax Elec Current	A
709103	Sta Inc Elec Current	A
710110	Prov Fed Def Inc Tx-Elec	A
710111	Prov St Def Inc Tx-Elec	A
711102	Accretion Expense	A
808051	Section 42 AH Fed tax credits	A
808202	Prop Taxes Nonutility	A
808203	State Income Tax Credits	A
808204	Property tax expense	A
808205	State tax credits	A
808206	Section 42 AH state tax credit	A
809210	Other taxes	A
811202	Prov St Inc Tx-Oth Inc & Ded	A
817006	Rev-Gas Energy Revenue	A
817008	Rev-Gas Mgmt Fee Revnue	A
817100	Nonutility operations	A
817200	Hedging gain/loss	A
817202	Royalty income - Gas sales	A
817204	Working interest revenue-Oil	A
817205	Working interest revenue-Gas	A
817206	Working interest revenue-NGL	A
817211	Eq earnings-KCDT, PWRIN, PSS	A
817213	Equity in earnings of CLS	A
817215	KCREC-Misc. Other Expenses	A
817217	Equity in earnings Lorencito	A
817218	Equity in earnings of Bar Gas	A
817219	Equity in earnings of Lyco	A
817221	Equity in earnings of NPC	A
817223	Equity in earnings Patrick	A
817224	Equity in earnings of MPS	A
817225	Equity in earnings of IDI	A
817226	Equity in earnings of DT Hotel	A
817227	Eqty in Erngs-Nationwide Elect	A
817228	Equity in Earn-Housing MO	A
817229	Equity in Earn-Arcand IV	A
817230	Equity in Earnings-Stroud Oil	A
817231	Equity in earnings of NHT III	A
817232	Equity in earnings of WNC	A
817233	Equity in earnings of ECC II	A
817234	Equity in earnings of Banc One	A
818204	Equity in earnings-KLT Gas	A
818205	Equity in earnings-Telecom	A
818206	Equity in earnings-Far Gas	A
818207	Equity in earnings-Apache	A
818208	Equity in earnings-M Solutions	A
818209	Equity in earnings-Telemetry	A
818210	Equity in earnings-KVA	A
818211	Equity in earnings-Power	A
818212	Equity in earnings-latan	A
818213	Equity in earnings-latan 2	A
818214	Equity in earnings-NWPM	A
818215	Equity in earnings-PI 2	A
818216	Equity in earnings-Cust Energy	A
818217	Equity in earnings-CMI	A
818218	Equity in earnings-Bermuda	A
818220	Equity in earnings-Power Asia	A
818221	Eqty in earn-Copier Solutions	A
818223	Equity in earnings-Simmons	A
818224	Equity in earnings-Adv Meas	A
818225	Equity in earnings-Mauritius	A
818227	Equity in earnings-DTI	A
818228	Equity in Earnings-SEL	A
818229	Equity in earnings-Investments	A
818230	Equity in earnings-Investmnts2	A
818231	Equity in earnings-Energetechs	A
818232	Equity in earnings-Energy Svc	A
819002	Int from Other Source(Inc)/Exp	A

819003	Interest Income--Temp Investmt	A
819005	State Tax Exempt Interest	A
819006	Interest Income-Tax Refunds	A
819052	Affiliated Cr Suppt Income-SEL	A
819053	KLT Credit Support Income-SEL	A
819054	Interco interest allocation	A
819055	Non-taxable interest income	A
819056	Taxable interest income	A
819057	State exempt interest income	A
819101	AFDC-Equity Funds-CWIP	A
821050	Realized gains	A
821051	Realized losses	A
821054	Consulting fees	A
821056	Revenue - Tower Lease	A
821057	Nonoperating realized gains	A
821059	Other Miscellaneous Income	A
821060	Nonoperating unrealized loss	A
821100	Gain Disposition of Prop	A
821200	Loss Disposition of Prop	A
823404	Admin Exp Political Act Com	A
825001	Minority Interest	A
825003	Investment amortization	A
826101	Community Service	A
826102	Community Investment	A
826103	Charitbl Cntributions	A
826104	Urban Youth Employment	A
826301	Penalties	A
826401	Civ&Pol-Grass Roots Lobby	A
826402	Civ&Pol-Fed/State Lobby	A
826403	Civ&Pol-Local Lobbying	A
826503	Employee Svce Club Activities	A
826506	Misc NonOper Deductions	A
827016	M-T Nt 7.95 Series C 062507	A
827501	Non-Spec Int Derivatives-Swaps	A
827900	Transf Interest & Amortization	A
827990	Interest Exp L/T	A
827992	Letter of Credit fees	A
827993	Affordable housing notes	A
828013	Amort Exp-Med Term-Series C	A
828440	Amort of Debt Exp-Senior Notes	A
828991	Amortization-Amendment Fee	A
828992	Amortization-Bond Premium	A
830000	Interest Expense on LOC-GPE	A
830002	Other notes	A
830052	Affiliated Int Exp - GPE	A
831015	Commitment Exp - S T Loans	A
831021	Int Exp-Fed & St IncTax Assmnt	A
831022	Interest Expense-TOPrS	A
831903	Interest Expense - s/t	A
831905	Amortization-loan origin fees	A
832001	AFDC-Borrowed Funds-CWIP	A
903000	Customer Record/Collection Exp	A
913000	Sales Exp-Oper-Advertising	A
920000	A&G Labor Expense	A
920022	A&G-Admin Work Comp Claims	A
920042	A&G-Default Procur Card Exp-Ge	A
920100	Admin & General Supervision	A
920200	Admin & General Bldg Operation	A
920300	Admin & General Other Expense	A
920400	Admin & General Trng & Sem	A
920900	Vacation and paid absences	A
920901	KCPL Costs Billed	A
920902	KLT Inc. employee labor	A
920903	KLT Power employee labor	A
920904	KLT Gas employee labor	A
920905	Energy Svcs employee labor	A
920906	Non-Labor Transferred to 921001	A
920908	TS employee labor	A
921000	A&G Exp-Oper-Office Exp	A
921001	A&G Non-Labor Tranfs	A
921040	A&G Default Distrib-Net Accrual	A
921042	A&G-Default Procur Card Exp	A

921043	A&G-Default eBuy Expense	A
921090	A&G Discounts Lost	A
921201	A&G Alloctn to Subsidiaries	A
921300	Admin & Gen Non-Labor Other Ex	A
921903	Computer Equipment	A
921904	Postage	A
921906	Reproduction expenses	A
921907	Subscriptions/materials	A
921908	Miscellaneous office expense	A
921911	Relocation - travel & living	A
921913	Recruiting Expense	A
921917	Travel - living	A
921919	Trade/technical memberships	A
921920	Cost of Sales	A
922000	A&G Expenses Transferred	A
922050	KCPL Bill of Common Use Plant	A
923000	Outside Services Employed	A
923100	GPES A&G Trnsf-Depr, Int, Tax	A
923901	Outside Services Expense	A
923909	NPE services for KVA/NPMC	A
923910	Contract labor	A
923911	Temporary services	A
923912	GPES Services Provided	A
923913	Outside consulting	A
923914	Outside legal	A
924000	Property Insurance	A
925000	Injuries and Damages	A
925010	A&G-Injury & Dam-Workers' Comp	A
925020	A&G-Injury & Dam-Gen Liab Ins	A
925040	A&G-Injury & Dam-Med Exp	A
925050	Injuries & Damages xfer Constr	A
926001	Emp Ben-Admin Benefit Pack	A
926002	Empl Bene-Educational Assist	A
926003	Emp Ben-Recreational Activ	A
926004	Cost of Misc Emp Benefits	A
926005	Emp Ben-Empl Assist Prgms	A
926010	Emp Ben-Fin Empl Purch-Maj Ele	A
926011	Emp Ben-Survivor's Benefit	A
926015	Emp Ben-Comp Wide Empl Comm	A
926016	Emp Ben-Physical Examinations	A
926020	Emp Ben-Term Severence Pay	A
926030	Emp Ben-Co Contrib-ESP-401(K)	A
926050	Emp Ben-Capital Accum Plan	A
926060	Emp Ben-LTD Insurance	A
926061	Emp Ben-Dental Insurance	A
926062	Emp Ben-Vision Insurance	A
926100	Group Life & Accident Ins	A
926200	Pension Expense	A
926300	Medical Coverage	A
926301	Benefits allocated-contra	A
926402	Post-Retirement Ben -H&W	A
926509	Pensions to Construction	A
926510	Benefits on Construct	A
926511	PR Tax, Pens & Bnfits on O&M	A
928000	Regulatory Commission Expense	A
928012	Reg Comm Exp-Ks Proceeding Exp	A
930100	General Advertising Expense	A
930200	Miscellaneous General Expense	A
930201	Misc A&G-Board of Dir Fees	A
930220	Misc A&G-Environmental Expense	A
930230	Misc A&G-Company Assoc Dues	A
930242	Misc A&G-Bond Expense	A
930250	Miscellaneous A&G	A
930261	Misc A&G-Support Industry Prog	A
931001	A&G Rent Exp	A
931002	Rent of Equipment	A
931003	A&G Rent Exp-and Mtce Dup Eq	A
931004	A&G Rent Exp-Office Equipment	A
933000	Transportation Expense	A
933100	Transportation & O Series Allo	A
935000	A&G Mtce of General Plant	A
935200	A&G Mtce of Communication Equi	A

990000	Minority Interests	A
999990	InterUnit Overhead Expense	A
999999	KCPL Payables Suspense	A