
SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K Current Report

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934 March 31, 2003 (March 28, 2003) Date of Report (Date of earliest event reported) WESTAR ENERGY, INC. (Exact name of registrant as specified in its charter)

Kansas (State or other jurisdiction of incorporation or organization) 1-3523 (Commission file number) 48-0290150 (I.R.S. Employer Identification No.)

818 South Kansas Avenue, Topeka, Kansas 66612 (Address of principal executive offices) (785) 575-6300 (Registrant's telephone number, including area code)

WESTAR ENERGY, INC.

Item 5. Other Events

On March 28, 2003, we announced 2002 results, reporting a loss of \$793.4 million, or \$11.06 per share, compared to a loss of \$21.8 million, or \$0.31 per share in 2001. A copy of our press release is attached to this report.

We also announced we would file our Annual Report on Form 10-K not later than 15 days following March 31, 2003, pursuant to Rule 12b-25 under the Securities Exchange Act of 1934. This delay will provide sufficient time for a special committee of our board of directors to complete its previously announced investigation. At that time, our independent auditors will be able to complete their audit of our financial statements. The special committee has advised us that the results of its investigation are not expected to result in adjustments to our financial statements.

Item 7. Financial Statements and Exhibits

(c) Exhibits

Exhibit 99.1 - Press release dated March 28, 2003.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Westar Energy, Inc.

Date: March 31, 2003

By /s/ Mark A. Ruelle

Mark A. Ruelle, Executive Vice President and Chief Financial Officer EXHIBIT INDEX

Exhibit Number

Description of Exhibit

99.1

Press Release dated March 31, 2003

Investor contact: Greg A. Greenwood Phone: 785.575.1806 Fax: 785.575.1730 greg_greenwood@wr.com

Westar Energy announces 2002 Results

TOPEKA, Kan., March 28, 2003 --Westar Energy (NYSE:WR) today announced a loss of \$793.4 million, or \$11.06 per share for 2002, compared to a loss of \$21.8 million, or \$0.31 per share in 2001. The 2002 results include a net charge of \$865 million, or \$12.06 per share, related to valuation adjustments for impairment of goodwill and other intangible assets associated with the Company's monitored security businesses. Of this charge, \$116 million, or \$1.61 per share, reflects additional valuation adjustments for impairment of goodwill taken in the fourth quarter. As discussed below, these results are presently unaudited.

On February 6, 2003, Westar Energy announced that it expects to divest its monitored security businesses and its ONEOK investment, to focus exclusively on its Kansas electric utility operations. The Company will account for the monitored security businesses as "discontinued operations" in future periods.

The Company also announced it would file its Annual Report on Form 10-K not later than 15 days following March 31, 2003, pursuant to Rule 12b-25 under the Securities Exchange Act of 1934. This delay will provide sufficient time for a special committee of the Company's Board of Directors to complete its previously announced investigation. At that time, the Company's independent auditors will be able to complete their audit of the Company's financial

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statements. The special committee has advised the Company that the results of its investigation are not expected to result in adjustments to the Company's financial statements.

Utility Operations

Westar Energy's utility operations reported revenues of \$1.42 billion in 2002, compared to revenues of \$1.31 billion in the same period in the prior year, an increase of 9 percent. Retail revenues from our residential, commercial and industrial customers increased \$26 million, or 2.5 percent. Wholesale energy and power marketing revenues increased \$33 million, or 16 percent, as a result of increased sales volumes.

Utility operations contributed net income of approximately \$18 million, or \$0.25 per, share in 2002 compared to net income of \$35 million, or \$0.49 per share, in 2001. Results for 2002 were affected by lower retail rates. Higher operating expenses were partially offset by lower depreciation expense resulting from the adoption of new depreciation rates for certain generation facilities as ordered by the Kansas Corporation Commission.

Utility operations incurred pre-tax charges of approximately \$36 million related to employee severance and approximately \$23 million related to a mark to market charge on a call option associated with the Company's 6.25 percent senior unsecured notes issued in 1998.

Non-Utility Operations

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Our investment in ONEOK contributed \$39 million, or \$0.55 per share in 2002, compared to \$36 million, or \$0.51 per share in 2001. Our monitored security businesses reported a loss of \$885 million, or \$12.34 per Westar Energy share in 2002, compared to a loss of \$97 million, or \$1.38 per share, in the prior year. The monitored security loss includes the

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previously mentioned charges related to valuation adjustments for impairment of goodwill and other intangible assets.

Debt Reduction and Restructuring Plan

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On February 6, 2003, Westar Energy announced a Debt Reduction and Restructuring Plan (the Plan), which the Company hopes to implement by year-end 2004. This Plan includes the divestiture of the Company's monitored security businesses and its investment in ONEOK, Inc. and a return to focusing exclusively on the Kansas electric utility operations. In conjunction with the Plan: (1) Westar Energy reduced its quarterly common dividend by 37 percent to a quarterly rate of \$0.19 per share; (2) sold 40 percent of its ONEOK shares for \$300 million; (3) began the process of divesting its interest in Protection One; and (5) announced its intention to dispose of its remaining ONEOK holdings.

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The Company's annual meeting of stockholders will be held on June 16, 2003 in Topeka, Kansas.

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Westar Energy, Inc. (NYSE: WR) is the largest electric utility in Kansas and owns interests in monitored security and other investments. Westar Energy provides electric service to about 647,000 customers in the state. Westar Energy has nearly 6,000 megawatts of electric generation capacity and operates and coordinates more than 36,600 miles of electric distribution and transmission lines. The company has total assets of approximately \$6.4 billion, including security company holdings through ownership of Protection One, Inc. (NYSE: POI) and Protection One Europe, which have approximately 1.1 million security customers. Through its ownership in ONEOK, Inc. (NYSE: OKE), a Tulsa, Okla.-based natural gas company, Westar Energy has a 27.5 percent interest in one of the largest natural gas distribution companies in the nation, serving more than 1.9 million customers.

For more information about Westar Energy, visit us on the Internet at $\ensuremath{\mathsf{http://www.wr.com}}$.

Forward-looking statements: Certain matters discussed in news release are "forward-looking statements." The Private Securities Litigation Reform Act of 1995 has established that these statements qualify for safe harbors from liability. Forward-looking statements may include words like we "believe," "anticipate," "target," "expect," "pro forma," "estimate," "intend" or words of similar meaning. Forward-looking statements describe our future plans, objectives, expectations or goals. Such statements address future events and conditions concerning capital expenditures; earnings; liquidity and capital resources;

litigation; accounting matters; possible corporate restructurings, mergers, acquisitions and dispositions; the sale of assets proposed in our Debt Reduction and Restructuring Plan filed with the Kansas Corporation Commission on Feb. 6, 2003; compliance with debt and other restrictive covenants; interest and dividends; Protection One, Inc.'s financial condition and its impact on our consolidated results; possible future impairment charges; environmental matters; nuclear operations; events in foreign markets in which investments have been made; and the overall economy of our service area. What happens in each case could vary materially from what we expect because of such things as electric utility deregulation or re-regulation; regulated and competitive markets; ongoing municipal, state and federal activities; economic conditions; changes in accounting requirements and other accounting matters; changing weather; rate and other regulatory matters, including the impact of the Nov. 8, 2002, and Dec. 23, 2002, orders issued by the Kansas Corporation Commission requiring debt reduction; amendments or revisions to our Debt Reduction and Restructuring Plan filed with the Kansas Corporation Commission: the impact of changes and downturns in the energy industry and the market for trading wholesale electricity; the sale of our interests in ONEOK, Inc., Protection One, Inc. and Protection One Europe; the federal grand jury subpoena by the United States Attorney's Office requesting certain information; the Securities and Exchange Commission's review of our consolidated financial statements; the subpoena received from the Federal Energy Regulatory Commission seeking information on power trades with Cleco Corporation and its affiliates and on other power marketing transactions; political, legislative and regulatory developments; regulatory, legislative and judicial actions; the impact of the purported shareholder and employee class-action lawsuits filed against us; the impact of changes in interest rates generally and specifically, changes in the London Interbank offer rate (LIBOR) on the fair value of our swap transactions; changes in the 10-year United States treasury rates and the corresponding impact on the fair value of our call option; homeland security considerations; ongoing impairment tests; coal, gas and oil prices; and other circumstances affecting anticipated operations, sales and costs.

These lists are not all-inclusive because it is not possible to predict all possible factors. Any forward-looking statement speaks only as of the date such statement was made, and we do not undertake any obligation to update any forward-looking statement to reflect events or circumstances after the date on which such statement was made except as required by applicable laws or regulations.

2002 INCOME STATEMENT & CASH FLOW INFORMATION WESTAR ENERGY, INC. (UNAUDITED) (IN THOUSANDS)

	2002			2001		
	Utility Operations	Other	Consolidated	Utility Operations	Other	Consolidated
Sales Cost of Sales	\$ 1,422,899 378,628	\$ 348,219 133,966	\$ 1,771,118 512,594	\$ 1,307,177 394,076	\$ 409,689 140,307	\$ 1,716,866 534,383
Gross Margin	1,044,271	214, 253	1,258,524	913,101	269,382	1,182,483
Depreciation & Amortization Operating Expenses (excl. D&A)	171,749 593,715	92,396 625,479	264,145 1,219,194	185,158 511,326	225,495 192,444	410,653 703,770
Total Operating Expenses	765,464	717,875	1,483,339	696,484	417,939	1,114,423
Income (Loss) from Operations	278,807	(503,622)	(224,815)	216,617	(148,557)	68,060
Other Income (Expense)	(31,814)	202,265	170,451	(9,562)	95,421	85,859
Earnings (Loss) Before Interest and Taxes	246,993	(301,357)	(54,364)	207,055	(53,136)	153,919
Interest Expense Income Taxes	232,970 (4,292)	36,313 (153,313)	269,283 (157,605)	226,787 (36,633)	34,008 (31,711)	260,795 (68,344)
Income (loss) from continuing operations before accounting change	18,315	(184,357)	(166,042)	16,901	(55,433)	(38,532)
Discontinued operations, net of tax Cumulative effect of accounting change, net of tax	-	(3,242) (623,717)	(3,242) (623,717)	18,694	(1,038) - 	(1,038) 18,694
Net Income (Loss)	18,315	(811,316)	(793,001)	35,595	(56,471)	(20,876)
Preferred Dividends	399	-	399	895	-	895
Earnings (Loss) Available to Common			\$ (793,400) ======	\$ 34,700		
Basic Earnings (Loss) Per Share	\$ 0.25	\$ (11.31)	\$ (11.06) ======	\$ 0.49	\$ (0.80)	
Capital Expenditures	\$ 126,763	\$ 51,998	\$ 178,761	\$ 226,996	\$ 31,136	\$ 258,132