



# Fourth Quarter 2023 Earnings Call

*February 29, 2024*





# Important Information

## **Forward Looking Statements**

Statements made in this document that are not based on historical facts are forward-looking, may involve risks and uncertainties, and are intended to be as of the date when made. Forward-looking statements include, but are not limited to, statements relating to Evergy's strategic plan, including, without limitation, those related to earnings per share, dividend, operating and maintenance expense and capital investment goals; the outcome of legislative efforts and regulatory and legal proceedings; future energy demand; future power prices; plans with respect to existing and potential future generation resources; the availability and cost of generation resources and energy storage; target emissions reductions; and other matters relating to expected financial performance or affecting future operations. Forward-looking statements are often accompanied by forward-looking words such as "anticipates," "believes," "expects," "estimates," "forecasts," "should," "could," "may," "seeks," "intends," "proposed," "projects," "planned," "target," "outlook," "remain confident," "goal," "will" or other words of similar meaning. Forward-looking statements involve risks, uncertainties and other factors that could cause actual results to differ materially from the forward-looking information.

In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, the Evergy Companies are providing a number of risks, uncertainties and other factors that could cause actual results to differ from the forward-looking information. These risks, uncertainties and other factors include, but are not limited to: economic and weather conditions and any impact on sales, prices and costs; changes in business strategy or operations; the impact of federal, state and local political, legislative, judicial and regulatory actions or developments, including deregulation, re-regulation, securitization and restructuring of the electric utility industry; decisions of regulators regarding, among other things, customer rates and the prudence of operational decisions such as capital expenditures and asset retirements; changes in applicable laws, regulations, rules, principles or practices, or the interpretations thereof, governing tax, accounting and environmental matters, including air and water quality and waste management and disposal; the impact of climate change, including increased frequency and severity of significant weather events and the extent to which counterparties are willing to do business with, finance the operations of or purchase energy from the Evergy Companies due to the fact that the Evergy Companies operate coal-fired generation; prices and availability of electricity and natural gas in wholesale markets; market perception of the energy industry and the Evergy Companies; the impact of future pandemic health events on, among other things, sales, results of operations, financial position, liquidity and cash flows, and also on operational issues, such as supply chain issues and the availability and ability of the Evergy Companies' employees and suppliers to perform the functions that are necessary to operate the Evergy Companies; changes in the energy trading markets in which the Evergy Companies participate, including retroactive repricing of transactions by regional transmission organizations (RTO) and independent system operators; financial market conditions and performance, disruptions in the banking industry, including volatility in interest rates and credit spreads and in availability and cost of capital and the effects on derivatives and hedges, nuclear decommissioning trust and pension plan assets and costs; impairments of long-lived assets or goodwill; credit ratings; inflation rates; effectiveness of risk management policies and procedures and the ability of counterparties to satisfy their contractual commitments; impact of physical and cybersecurity breaches, criminal activity, terrorist attacks, acts of war and other disruptions to the Evergy Companies' facilities or information technology infrastructure or the facilities and infrastructure of third-party service providers on which the Evergy Companies rely; impact of geopolitical conflicts on the global energy market; ability to carry out marketing and sales plans; cost, availability, quality and timely provision of equipment, supplies, labor and fuel; impacts of tariffs; ability to achieve generation goals and the occurrence and duration of planned and unplanned generation outages; delays and cost increases of generation, transmission, distribution or other projects; the Evergy Companies' ability to manage their transmission and distribution development plans and transmission joint ventures; the inherent risks associated with the ownership and operation of a nuclear facility, including environmental, health, safety, regulatory and financial risks; workforce risks, including those related to the Evergy Companies' ability to attract and retain qualified personnel, maintain satisfactory relationships with their labor unions and manage costs of, or changes in, wages, retirement, health care and other benefits; disruption, costs and uncertainties caused by or related to the actions of individuals or entities, such as activist shareholders or special interest groups, that seek to influence Evergy's strategic plan, financial results or operations; the impact of changing expectations and demands of the Evergy Companies' customers, regulators, investors and stakeholders, including heightened emphasis on environmental, social and governance concerns; the possibility that strategic initiatives, including mergers, acquisitions and divestitures, and long-term financial plans, may not create the value that they are expected to achieve in a timely manner or at all; difficulties in maintaining relationships with customers, employees, regulators or suppliers; and other risks and uncertainties.

This list of factors is not all-inclusive because it is not possible to predict all factors. You should also carefully consider the information contained in the Evergy Companies' other filings with the Securities and Exchange Commission (SEC). Additional risks and uncertainties are discussed from time to time in current, quarterly and annual reports filed by the Evergy Companies with the SEC. New factors emerge from time to time, and it's not possible for the Evergy Companies to predict all such factors, nor can the Evergy Companies assess the impact of each such factor on the business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained or implied in any forward-looking statement. Given these uncertainties, undue reliance should not be placed on these forward-looking statements. The Evergy Companies undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by law.

## **Non-GAAP Financial Measures**

Evergy uses adjusted earnings, adjusted earnings per share and adjusted O&M which are non-GAAP financial measures. A reconciliation of the non-GAAP measures to the most directly comparable GAAP measures are included in the appendix.

# Agenda

## David Campbell, President & CEO

- 2023 highlights
- Economic development outlook
- Regulatory and legislative update

## Kirk Andrews, EVP & CFO

- 2023 financial results
- Retail sales trends
- 2024 guidance



# Business Update

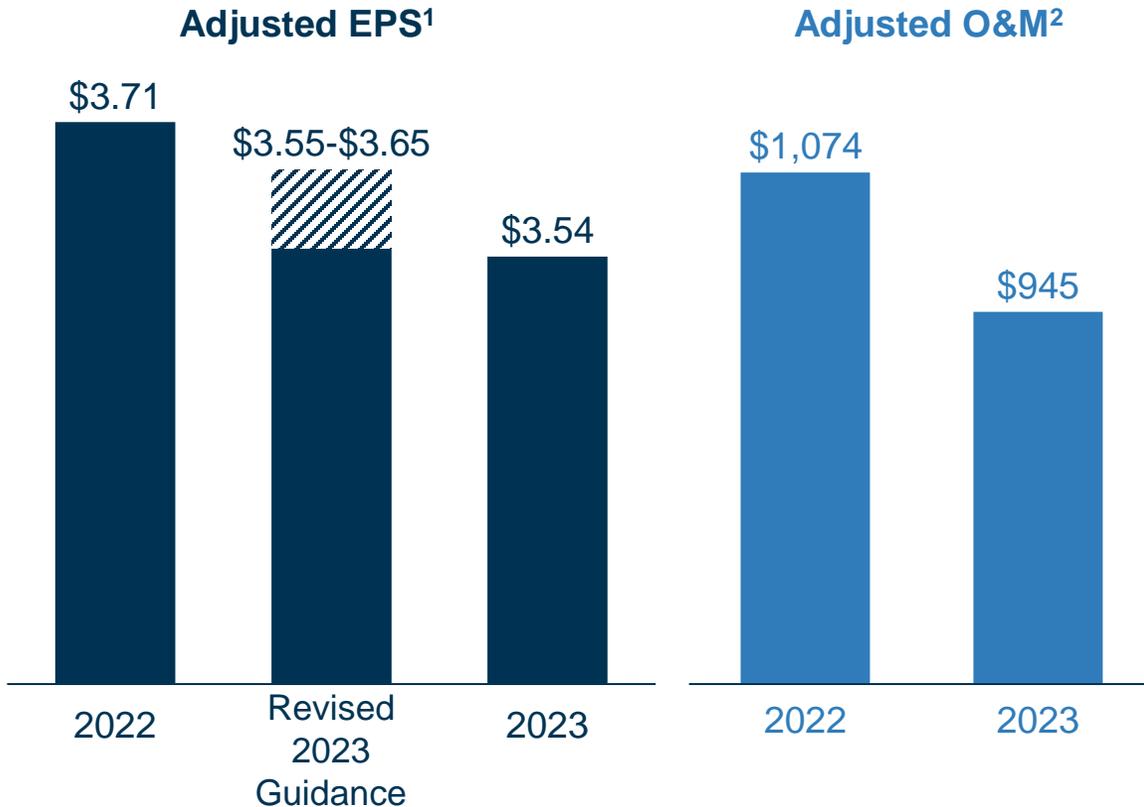
*David Campbell*  
*President & CEO*



# 2023 Highlights

## 2023 EPS

- GAAP: \$3.17
- Adjusted<sup>1</sup>: \$3.54



- Financial results reflect challenges from higher interest rates, regulatory lag and mild weather at the end of the year (\$0.06 negative impact across November and December), partially offset by \$129 million reduction in adjusted O&M<sup>2</sup>
- Completed our first two Kansas rate cases since the Evergy merger, further advancing regional rate competitiveness
- Invested \$2.6 billion in electric infrastructure projects for the benefit of our Kansas and Missouri customers
- Strong progress in reliability performance, with SAIDI<sup>3</sup> and SAIFI<sup>3</sup> improving 10% and 9% relative to 2022, respectively
- Issued \$1.4 billion of convertible notes in December 2023, mitigating our exposure to interest rate volatility

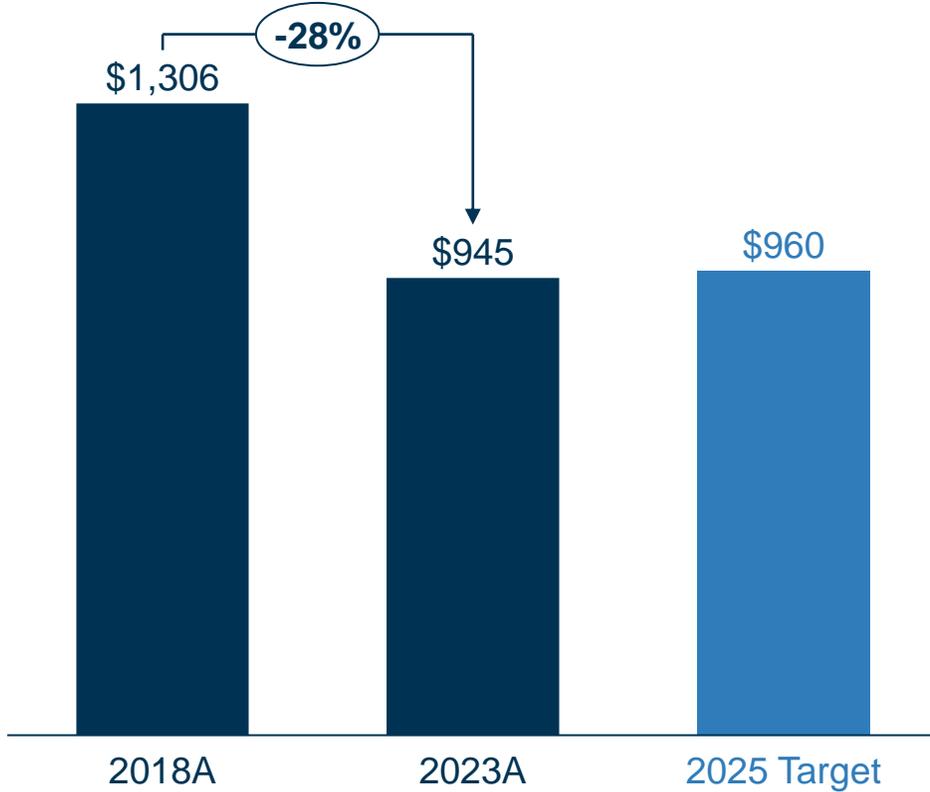
**2023 results short of plan due primarily to interest costs, regulatory lag, and mild weather at the end of the year. Operational focus resulted in strong cost management and reliability improvements**



# Strong Operating Performance

## Adjusted O&M<sup>1</sup>

\$ in millions



## SAIDI

Annual outage minutes per customer



## SAIFI

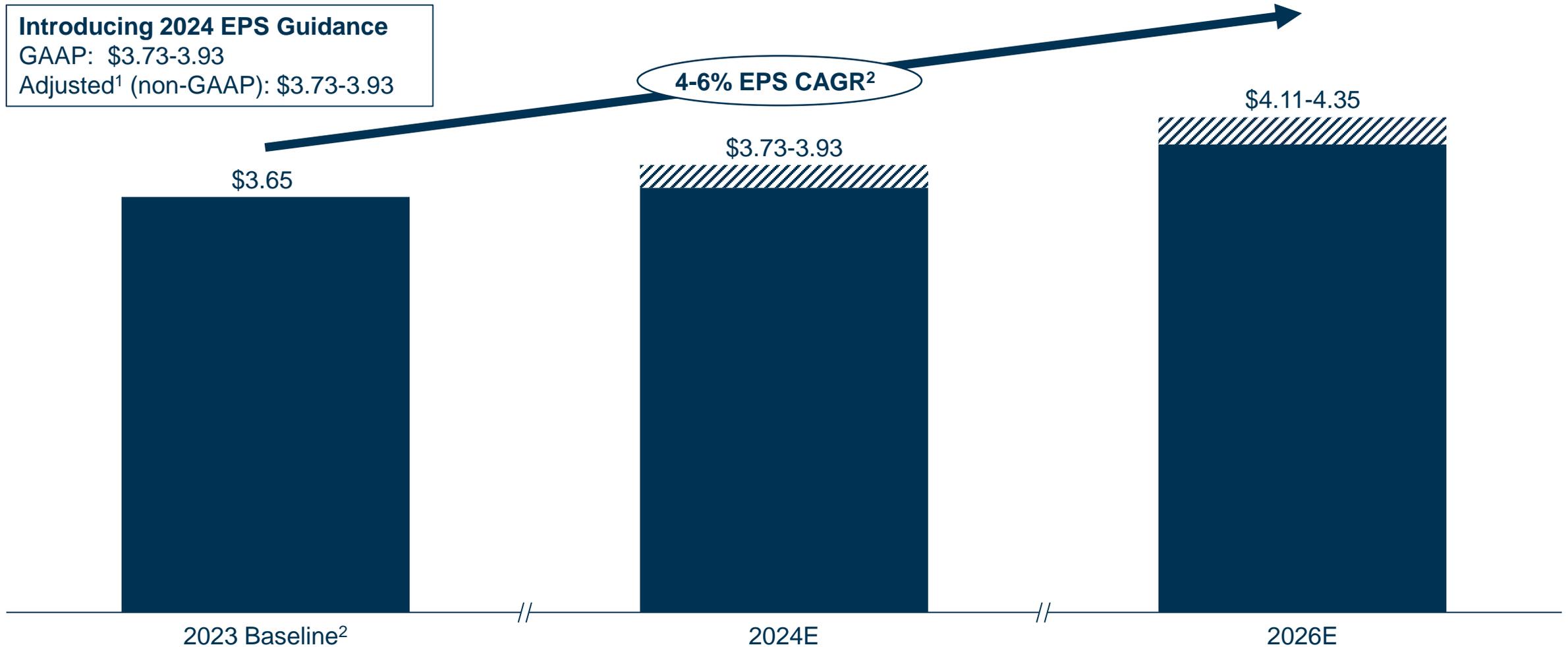
Annual outage frequency per customer



**Ahead of 2025 adjusted O&M target by two years while improving reliability**

# Reaffirming 4-6% Adjusted EPS<sup>1</sup> CAGR<sup>2</sup> Target 2023-2026

**Introducing 2024 EPS Guidance**  
GAAP: \$3.73-3.93  
Adjusted<sup>1</sup> (non-GAAP): \$3.73-3.93

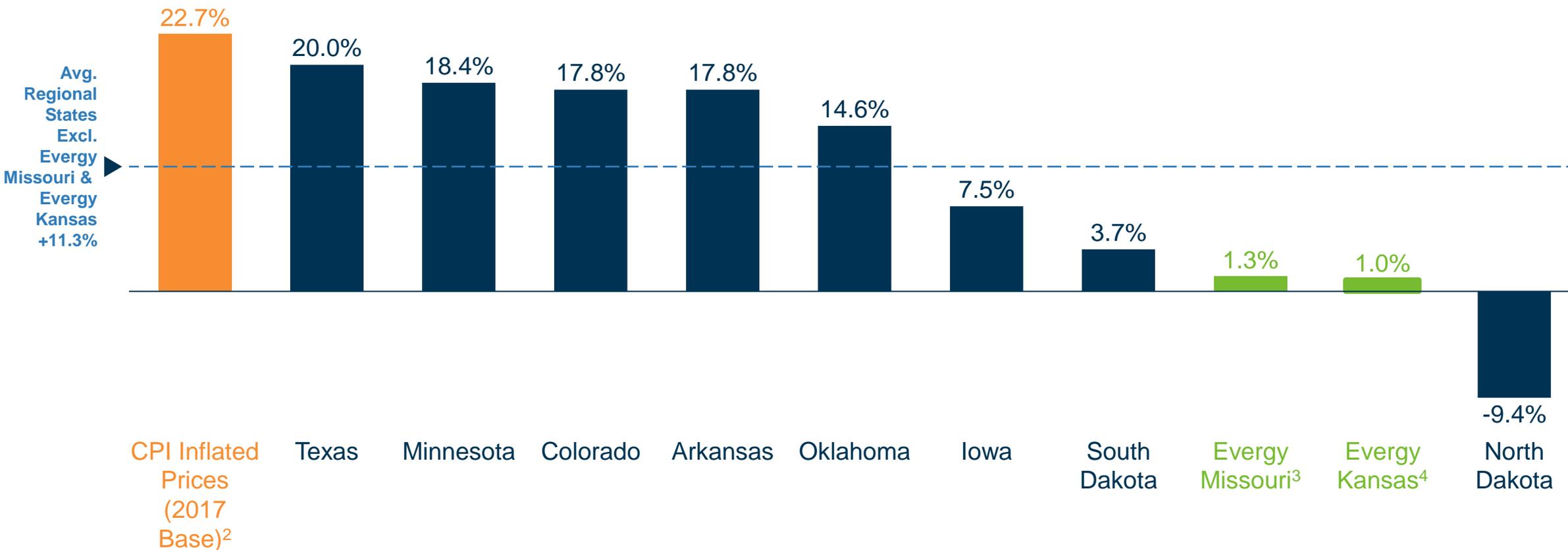


**Reaffirming 4-6% annual earnings growth target off of the 2023 guidance baseline of \$3.65**



# Regional Rate Competitiveness Progress

Total Rate Change from 2017 to 2023<sup>1</sup>



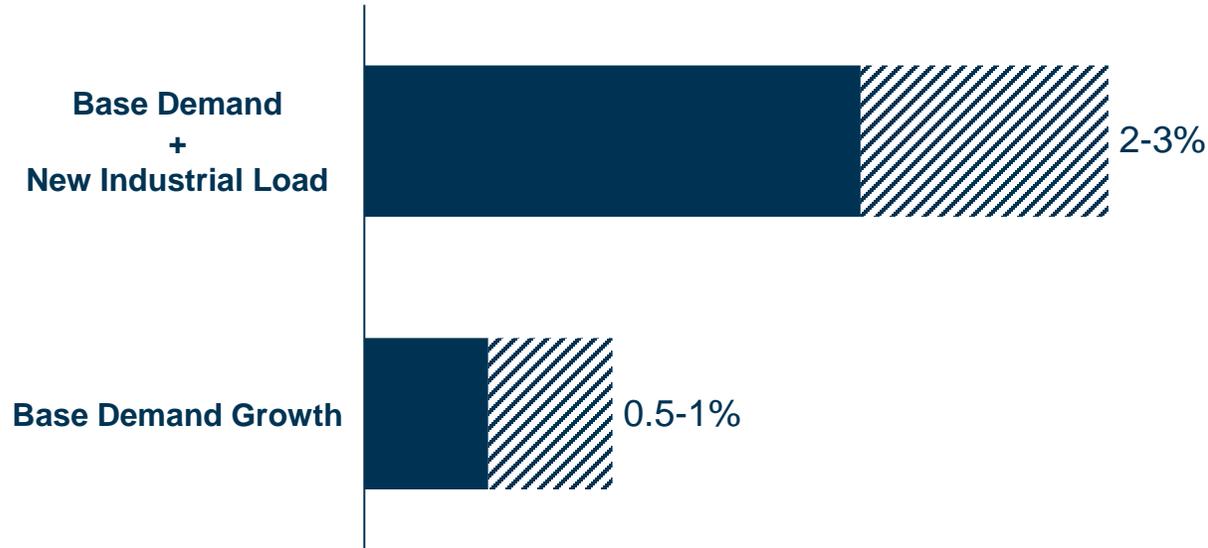
**Continue to advance regional rate competitiveness, constructive backdrop for economic development in Kansas and Missouri**

<sup>1</sup>Regional state data is sourced from EIA and is comprised of revenues and sales for all sectors, with 2023 data uses rolling twelve-month average of total revenues and sales ending November 2023. EIA data is preliminary that is subject to change, with 2023 data to be finalized in October 2024. <sup>2</sup>Source: US Bureau of Labor Statistics for historic CPI-U and uses rolling twelve-month average ending November 2023. <sup>3</sup>The corresponding change in total rates for Evergy MO Metro and Evergy MO West were -4.0% and 7.9%, respectively. <sup>4</sup>Evergy pro forma data uses rolling twelve-month average of total revenues and sales ending March 2023 and includes adjustments for the annualized impacts of: ACA/RECA (implemented April 1, 2023). TDC (implemented May 1, 2023); Kansas Income Tax reductions; and Property Tax Surcharge update; outcomes of rate case settlement in docket 23-EKCE-775-RTS. Evergy data is sourced from FERC Form 1 pg. 304 and general ledger and inclusive of customer bill credits. The corresponding change in total rates for Evergy KS Central and Evergy KS Metro were 4.9% and -9.5%, respectively

# Economic Development & Demand Growth

## Weather-Normalized Demand Growth

2023-2026E CAGR



## Recent Successes

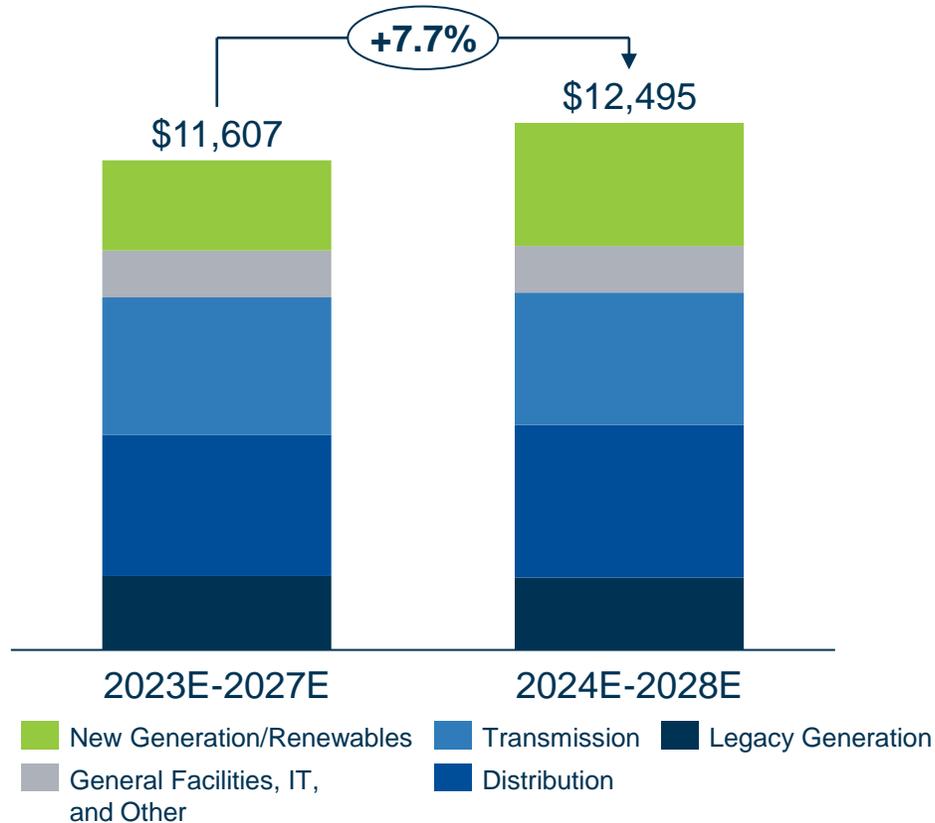
**Panasonic**  **Meta**



***\$12 billion of potential investment representing 1.3 gigawatts of potential demand evaluating our Kansas and Missouri service territories***

# Grid Modernization & Fleet Transition

## Capital Investment Plan Update (\$ millions)



- Updated capital plan continues to support ~6% annualized rate base growth
- Targeting transmission and distribution investment to support reliability, flexibility, safety, and resiliency
- Investing in infrastructure and technology to keep rates affordable and improve regional rate competitiveness
- Investing in a diverse generation portfolio to ensure reliability and enable a responsible generation portfolio transition
- Enabling operating efficiencies that reduce costs to customers

***Investing in reliability, resiliency, security and a diverse generation portfolio***

# Regulatory & Legislative Updates



## Kansas

- **Electric Infrastructure Investment Bill (HB 2527):** Hearing held on February 6; constructive stakeholder discussions advancing
- **Integrated Resource Plan:** plan to file triennial update in May

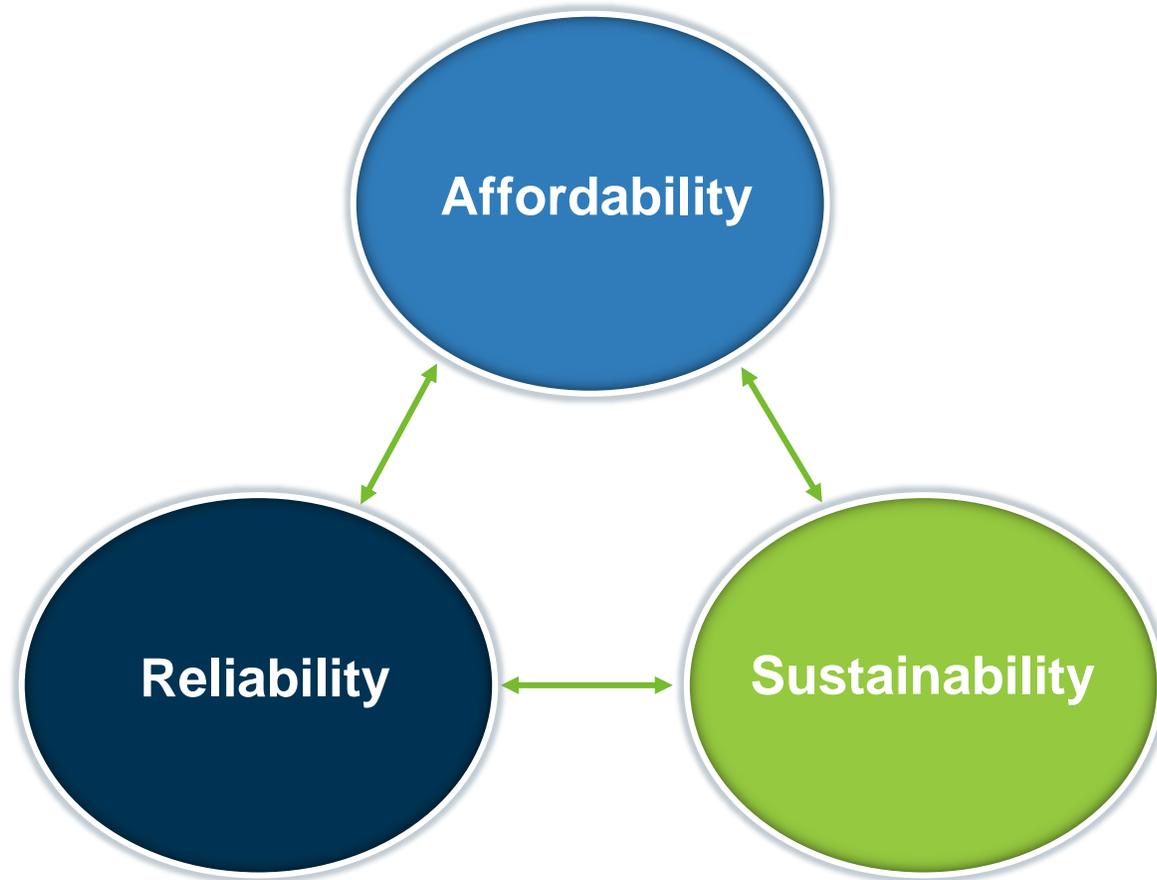


## Missouri

- **Missouri West Rate Case (ER-2024-0189):** Procedural schedule filed by parties February 27 (see appendix for expected timeline and calendar milestones)
- **Dogwood CCN (EA-2023-0291):** Stipulation and agreement with no parties opposed filed on February 26 for 22.2% acquisition (~143 MW of capacity) of the Dogwood Energy Center
- **Winter Storm Uri Securitization (EF-2022-0155):** Financing completed on February 23
- **PISA Amendments (SB 1422/HB 2541):** HB 2541 passed out of committee (extends PISA and expands to include natural gas generation), SB 1422 awaiting further action
- **Integrated Resource Plan:** plan to file triennial update in April

*Working collaboratively with stakeholders to position Eversource to best support economic development, enable a responsible portfolio transition, and ensure customer affordability*

# Core Tenets of Evergy Strategy



- ✓ **Affordability:** Keeping rates affordable and improving regional rate competitiveness
- ✓ **Reliability:** Targeting top-tier performance in reliability, customer service and generation
- ✓ **Sustainability:** Advancing emissions reductions and fleet transition to achieve 70% carbon reduction by 2030 and net-zero CO<sub>2</sub>e by 2045<sup>1</sup> for scope 1 and scope 2 emissions

*Focused on consistently delivering against our affordability, reliability, and sustainability objectives*

# Financial Update

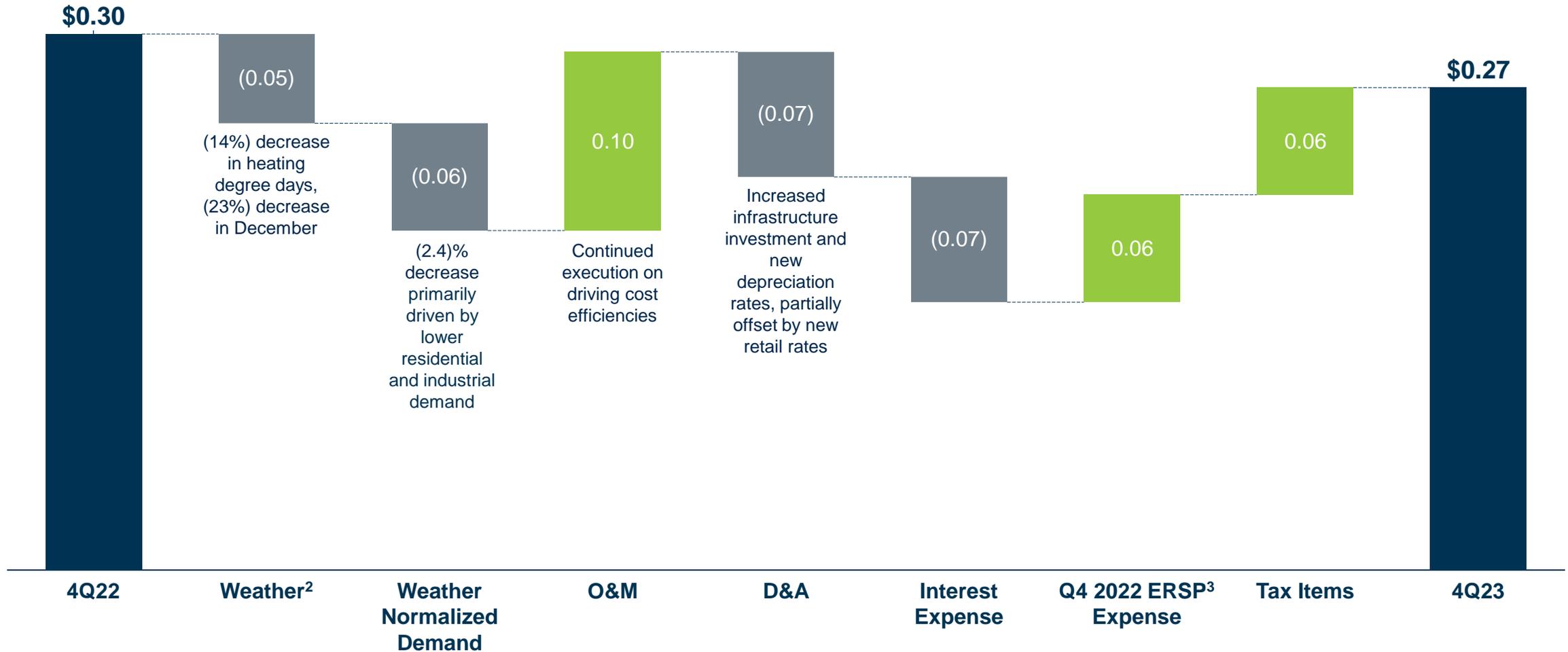
*Kirk Andrews*

*Executive Vice President & CFO*



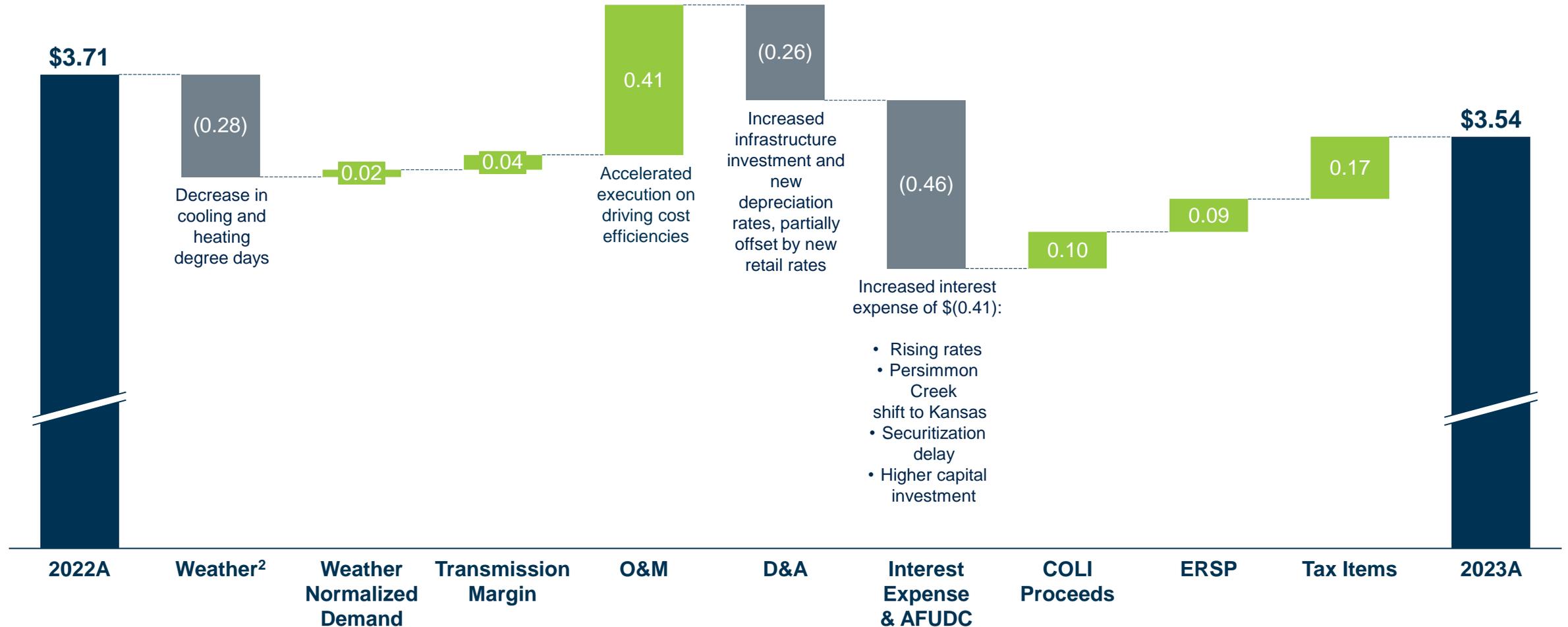
# Fourth Quarter 2023 Adjusted EPS<sup>1</sup>

## Adjusted EPS<sup>1</sup> Drivers



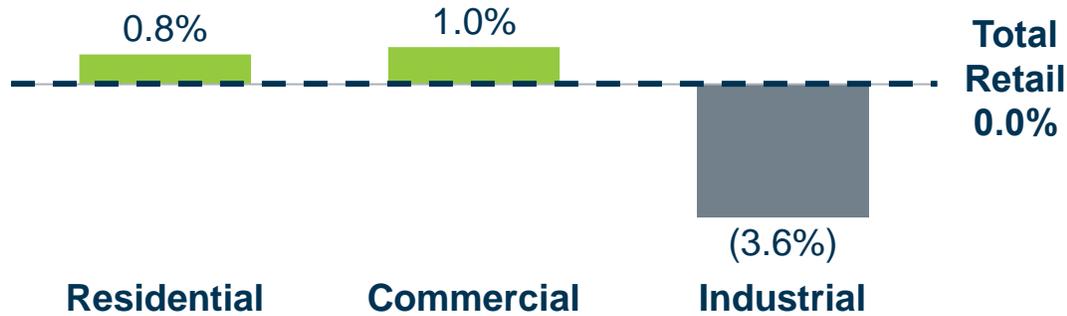
# Full Year 2023 Adjusted EPS<sup>1</sup>

## Adjusted EPS<sup>1</sup> Drivers



# Retail Sales Trends

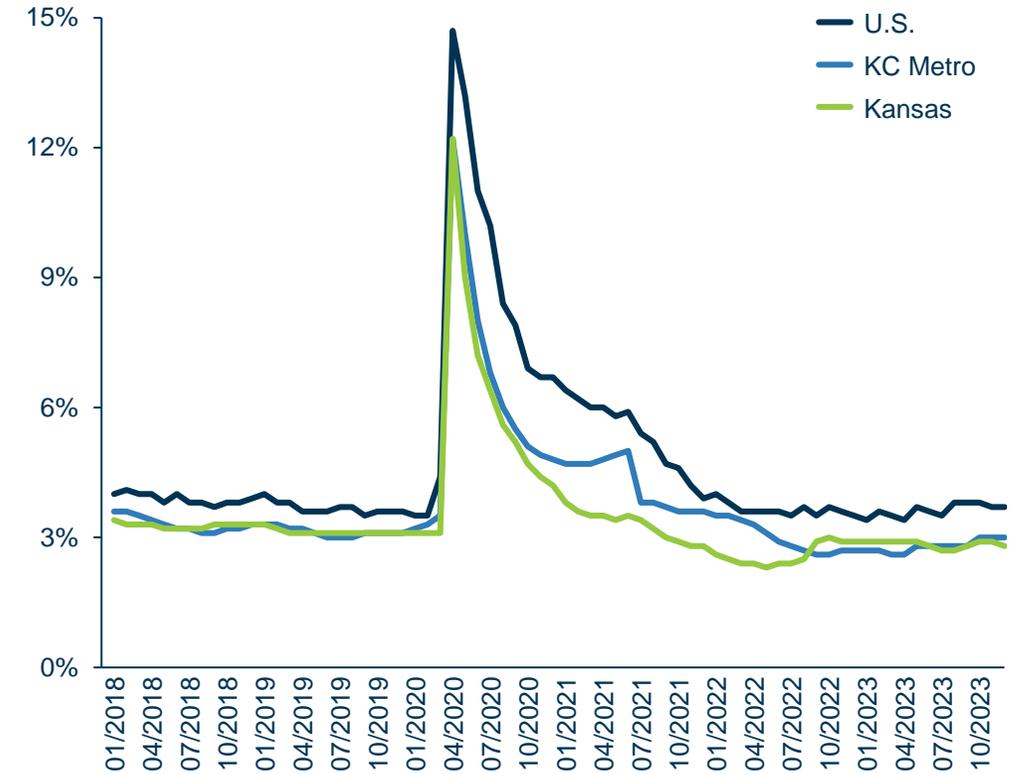
## 2023 Weather-Normalized Retail Sales Growth Compared to prior year<sup>1,2</sup>



**4Q23 weather-normalized total retail sales growth is (2.4%) compared to prior year**

- Residential: (3.6%)
- Commercial: (1.1%)
- Industrial: (2.8%)

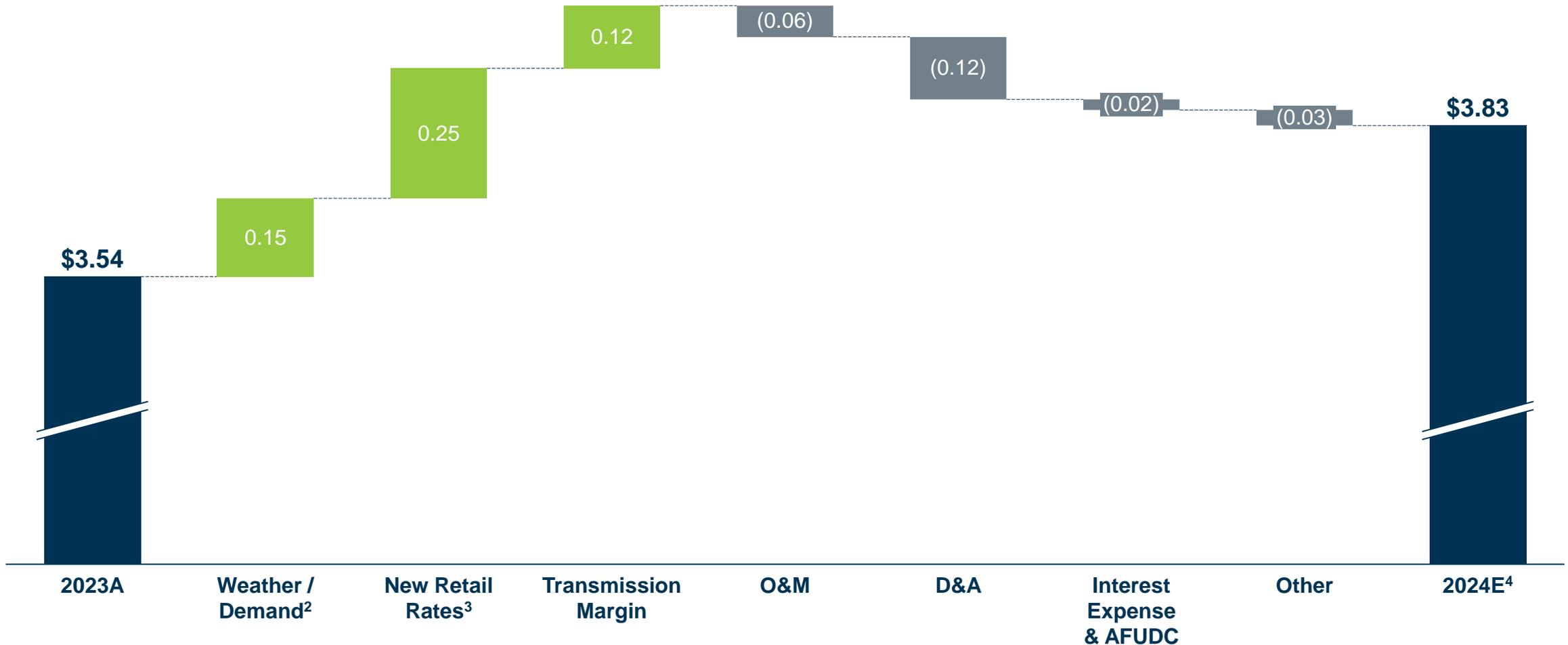
## Unemployment Rate<sup>3</sup>



**2023 industrial demand reflected temporary challenges; poised for partial recovery in 2024**

# Adjusted 2023A To Adjusted 2024E EPS<sup>1</sup> Walk

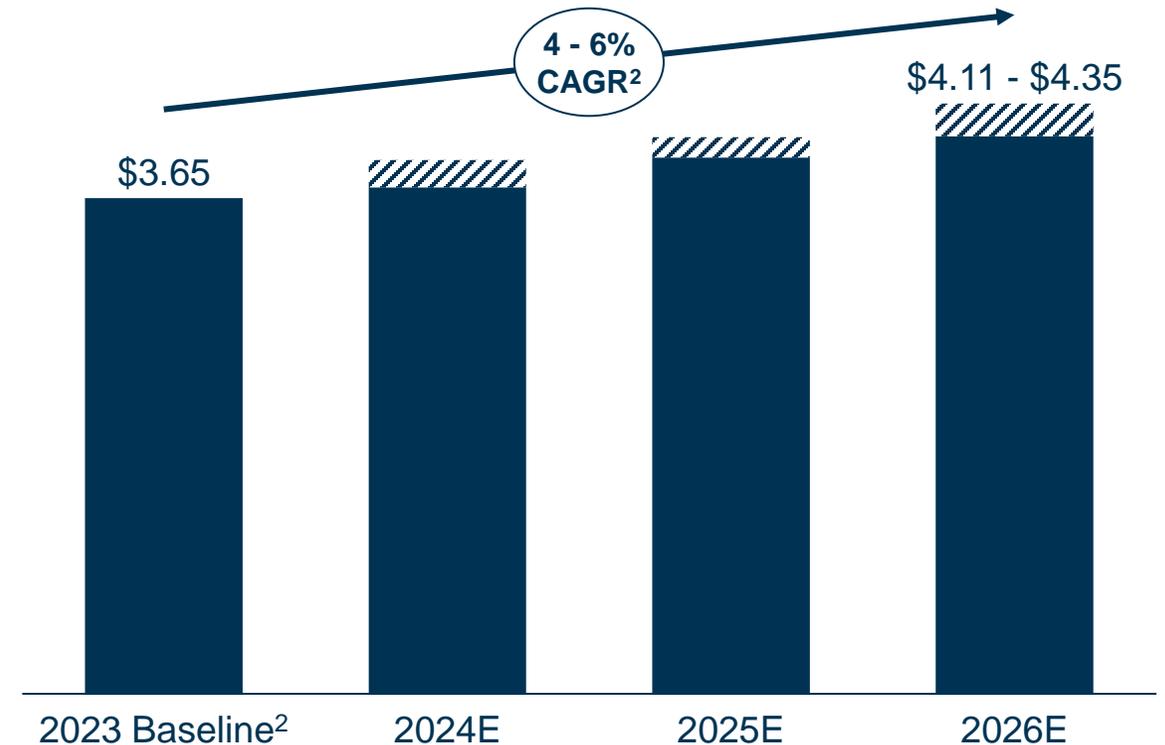
## Adjusted EPS<sup>1</sup> Drivers



# Growth Outlook

- 2024 adjusted EPS<sup>1</sup> guidance: \$3.73 - \$3.93
- Reaffirming adjusted EPS<sup>1</sup> growth target of 4% to 6% through 2026 off the original 2023 adjusted EPS guidance midpoint of \$3.65
- Continuing to target 60% to 70% payout ratio
- Planning \$12.5B of infrastructure investment 2024E-2028E
  - Implied annualized rate base growth of ~6% 2023E-2028E
- Focused on operational and financial execution, enhancing reliability and regional rate competitiveness, and advancing constructive regulatory policies to support competitiveness and economic development

## Targeted Adjusted EPS Growth<sup>1</sup>



**Well-positioned to deliver on our EPS and dividend targets**



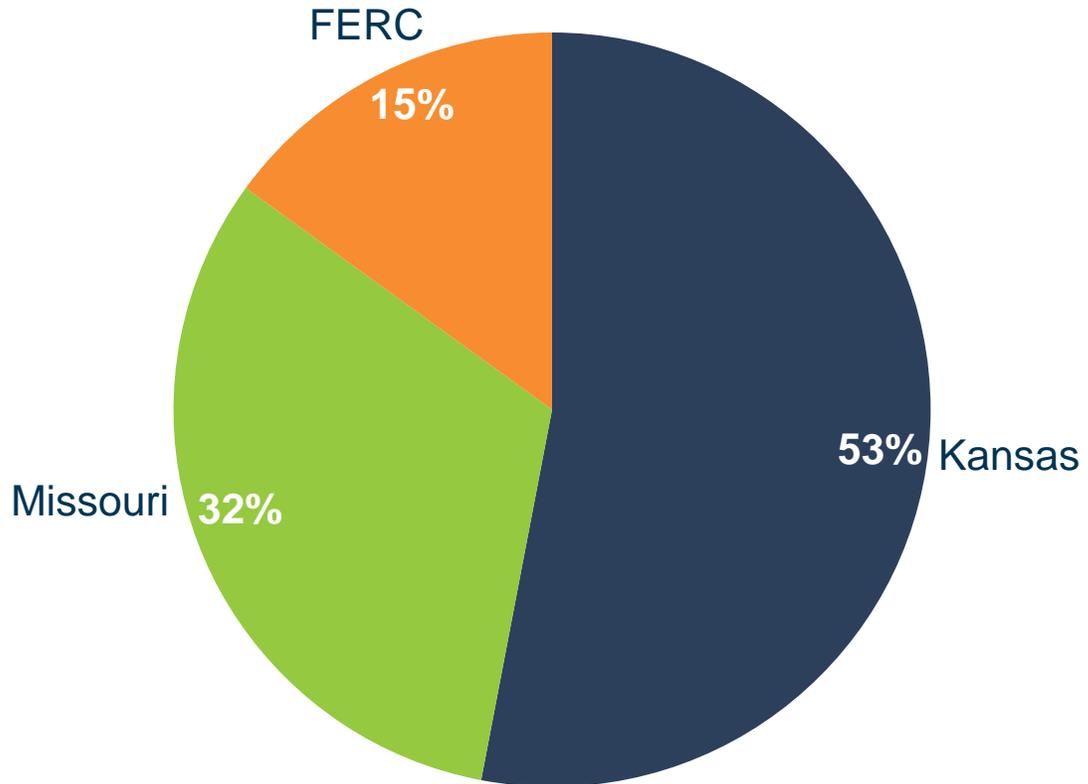
# Q&A

# Appendix

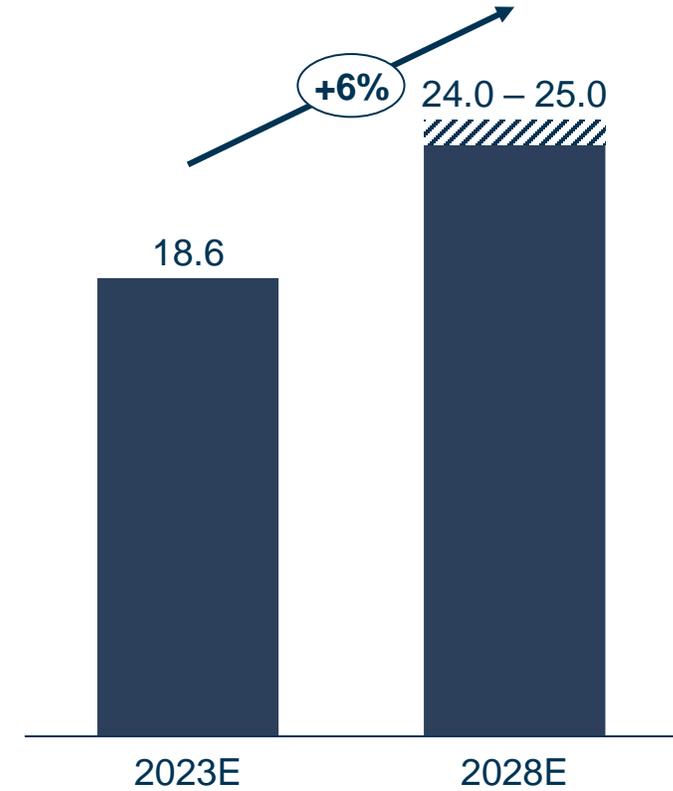


# Rate Base, Year-End 2023 Estimates

### Jurisdictional Allocation



### Rate Base Growth (\$ in billions)





# Evergy Five-Year Capital Investment Plan

\$ in millions	2024E	2025E	2026E	2027E	2028E	Total
New Generation/Renewables	157	394	654	604	1107	<b>2,916</b>
General Facilities, IT, and Other	299	163	160	227	256	<b>1,105</b>
Transmission	660	528	555	682	710	<b>3,135</b>
Distribution	667	659	744	780	773	<b>3,623</b>
Legacy Generation	342	345	344	331	354	<b>1,716</b>
<b>Total</b>	<b>2,125</b>	<b>2,089</b>	<b>2,457</b>	<b>2,624</b>	<b>3,200</b>	<b>12,495</b>



# Kansas Central Five-Year Capital Investment Plan

\$ in millions	2024E	2025E	2026E	2027E	2028E	Total
New Generation/Renewables	57	289	372	359	689	<b>1,766</b>
General Facilities, IT, and Other	126	49	50	53	73	<b>351</b>
Transmission	478	357	380	457	467	<b>2,139</b>
Distribution	240	214	276	291	272	<b>1,293</b>
Legacy Generation	189	175	185	168	176	<b>893</b>
<b>Total</b>	<b>1,090</b>	<b>1,084</b>	<b>1,263</b>	<b>1,328</b>	<b>1,677</b>	<b>6,442</b>



# Metro Five-Year Capital Investment Plan

\$ in millions	2024E	2025E	2026E	2027E	2028E	Total
New Generation/Renewables	-	-	-	28	56	<b>84</b>
General Facilities, IT, and Other	155	104	104	160	175	<b>698</b>
Transmission	75	87	65	81	101	<b>409</b>
Distribution	218	239	254	269	295	<b>1,275</b>
Legacy Generation	134	136	136	129	152	<b>687</b>
<b>Total</b>	<b>582</b>	<b>566</b>	<b>559</b>	<b>667</b>	<b>779</b>	<b>3,153</b>



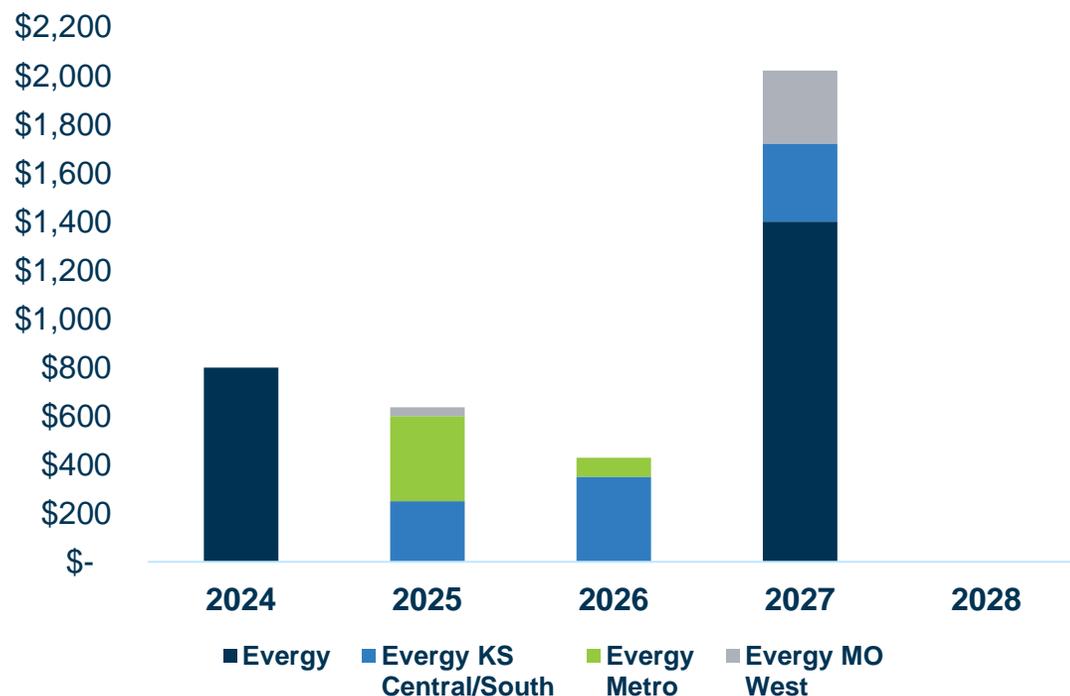
# Missouri West Five-Year Capital Investment Plan

\$ in millions	2024E	2025E	2026E	2027E	2028E	Total
New Generation/Renewables	99	105	282	217	363	<b>1,066</b>
General Facilities, IT, and Other	18	11	6	14	7	<b>56</b>
Transmission	107	85	110	144	141	<b>587</b>
Distribution	209	206	215	219	206	<b>1,055</b>
Legacy Generation	20	34	23	35	25	<b>137</b>
<b>Total</b>	<b>453</b>	<b>441</b>	<b>636</b>	<b>629</b>	<b>742</b>	<b>2,901</b>

# Debt Maturities & Credit Ratings

CFO pre-WC/Debt <sup>1</sup>	2023
Actual (pro forma) <sup>2</sup>	15.0%
Target <sup>3</sup>	>15.0%

## Long-Term Debt Maturities<sup>4</sup> (\$ millions)



Strong Credit Ratings	Moody's	S&P Global
-----------------------	---------	------------

Evergy, Inc.		
Outlook	Stable	Stable
Senior Unsecured Debt	Baa2	BBB
Commercial Paper	P-2	A-2

Evergy Kansas Central		
Outlook	Stable	Stable
Senior Secured Debt	A2	A
Commercial Paper (KS-Central only)	P-2	A-2

Evergy Kansas South		
Outlook	Stable	Stable
Senior Secured Debt	A2	A
Short Term Rating	P-2	A-2

Evergy Metro		
Outlook	Stable	Stable
Senior Secured Debt	A2	A
Commercial Paper	P-2	A-2

Evergy Missouri West		
Outlook	Stable	Stable
Senior Secured Debt	A3	A
Commercial Paper	P-2	A-2

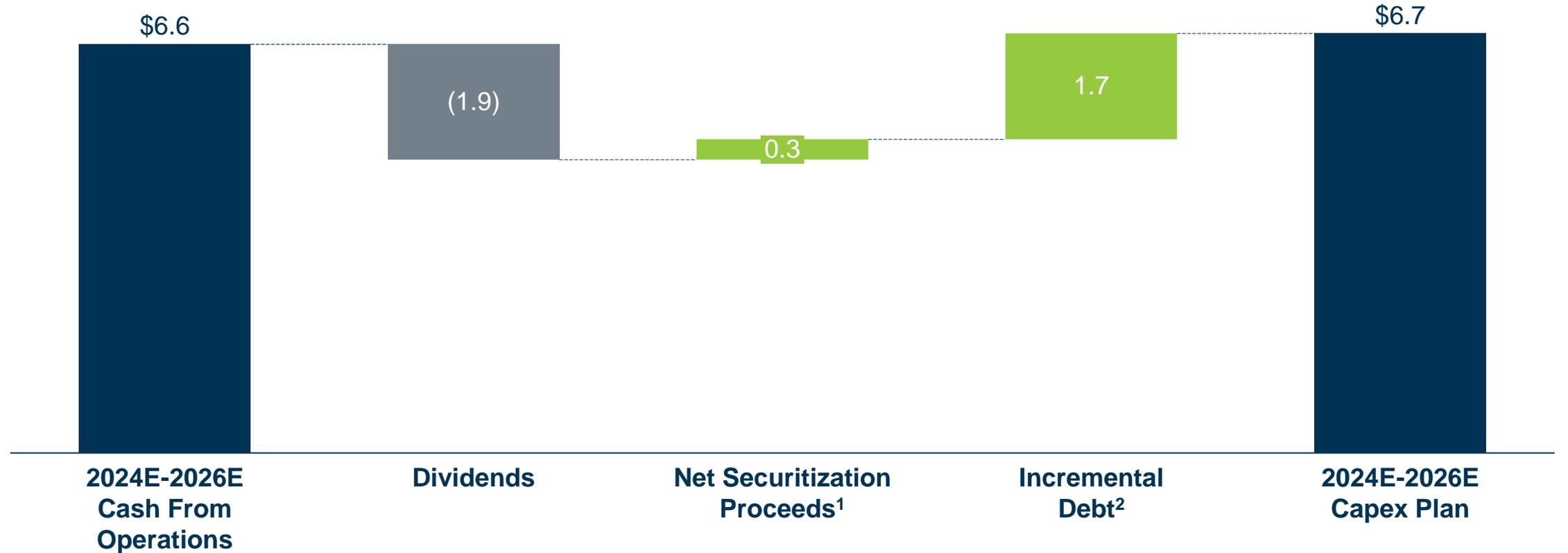
<sup>1</sup>Based on our calculation using Moody's methodology of cash from operations (pre-working capital) / debt. <sup>2</sup>Based on 2023 results adjusted pro forma for Missouri West Winter Storm Uri securitization, 2023 Kansas rate cases, and annualized recovery of Kansas Central Uri costs. <sup>3</sup>Moody's target. <sup>4</sup>As of 12/31/2023.



# 2024E – 2026E Financing Plan

## Sources & Uses

\$ in billions



**Financing plan requires no new equity through 2026**



# Missouri West Rate Case Expected Timeline

Staff/Intervenor Direct Testimony	June 27, 2024
True-Up Date	June 30, 2024
Rebuttal Testimony	August 6, 2024
Surrebuttal and True-Up Direct Testimony	September 10, 2024
True-Up Rebuttal Testimony	September 17, 2024
Settlement Conferences	September 23 – 24, 2024
Hearings	September 30 – October 11, 2024
Requested Report & Order	December 1, 2024
Effective Date of Rates	January 1, 2025

***Joint proposed procedural schedule remains subject to Commission approval***



# GAAP to Non-GAAP EPS Reconciliation

<b>Adjusted EPS<sup>1</sup></b>				
	<b>Original 2023E</b>	<b>2023</b>	<b>2024E</b>	<b>2026E</b>
<b>GAAP EPS</b>	<b>\$3.55 - \$3.75</b>	<b>\$3.17</b>	<b>\$3.73 - \$3.93</b>	<b>\$4.11 - \$4.35</b>
Mark-to-market impact of JEC economic hedges, pre-tax	-	0.04	-	-
Electric subdivision rebate program costs refund, pre-tax	-	0.01	-	-
Customer refunds related to COLI rate credits, pre-tax	-	0.42	-	-
Income tax (benefit) expense	-	(0.10)	-	-
<b>Adjusted EPS<sup>1</sup> (non-GAAP)</b>	<b>\$3.55 - \$3.75</b>	<b>\$3.54</b>	<b>\$3.73 - \$3.93</b>	<b>\$4.11 - \$4.35</b>

# GAAP to Non-GAAP O&M Reconciliation

<b>Adjusted O&amp;M<sup>1</sup> (\$ in millions)</b>				
	<b>2018</b>	<b>2022</b>	<b>2023</b>	<b>2025E</b>
<b>GAAP O&amp;M</b>	<b>\$1,116</b>	<b>\$1,085</b>	<b>\$945</b>	<b>\$960</b>
Great Plains Energy O&M prior to merger	318		-	-
Non-recurring merger-related costs	(101)		-	-
<b>Pro-forma O&amp;M</b>	<b>1,332</b>			
Severance expense	(24)	(2)	-	-
Deferral of merger transition costs	29	-	-	-
Inventory write-off from retiring generating units	(31)	-	-	-
Non-asset margin incentives	-	(1)	(0.3)	-
Advisor expense	-	(5)	-	-
Executive transition costs	-	(2)	-	-
<b>Adjusted O&amp;M (non-GAAP)<sup>1</sup></b>	<b>\$1,306</b>	<b>\$1,074</b>	<b>\$945</b>	<b>\$960</b>



# Fourth Quarter GAAP to Non-GAAP EPS Reconciliation

Three Months Ended December 31	2023		2022	
	Earnings (Loss)	Earnings (Loss) per Diluted Share	Earnings (Loss)	Earnings (Loss) per Diluted Share
(millions, except per share amounts)				
Net income attributable to Evergy, Inc.	\$ 58.0	\$ 0.25	\$ 7.5	\$ 0.03
Non-GAAP reconciling items:				
Sibley Station return on investment, pre-tax <sup>(b)</sup>	—	—	13.2	0.06
Mark-to-market impact of JEC economic hedges, pre-tax <sup>(c)</sup>	3.9	0.02	(0.9)	—
Non-regulated energy marketing costs related to February 2021 winter weather event, pre-tax <sup>(d)</sup>	0.1	—	0.4	—
Executive transition costs, pre-tax <sup>(e)</sup>	—	—	1.5	0.01
Severance costs, pre-tax <sup>(f)</sup>	—	—	2.3	0.01
Advisor expenses, pre-tax <sup>(g)</sup>	—	—	2.3	0.01
Sibley Unit 3 impairment loss and other regulatory disallowances, pre-tax <sup>(h)</sup>	—	—	28.9	0.13
TFR refund, pre-tax <sup>(i)</sup>	—	—	30.8	0.13
Income tax benefit <sup>(m)</sup>	(0.9)	—	(17.4)	(0.08)
Adjusted earnings (non-GAAP)	\$ 61.1	\$ 0.27	\$ 68.6	\$ 0.30

- (a) Reflects non-regulated energy marketing margins related to the February 2021 winter weather event that are included in operating revenues on the consolidated statements of comprehensive income.
- (b) Reflects the deferral of the cumulative amount of prior year revenues collected from customers since December 2018 for the return on investment of the retired Sibley Station for future refunds to customers that are included in operating revenues on the consolidated statements of comprehensive income.
- (c) Reflects mark-to-market gains or losses related to forward contracts for natural gas and electricity entered into as economic hedges against fuel price volatility related to Evergy Kansas Central's 8% ownership share of JEC that are included in operating revenues on the consolidated statements of comprehensive income.
- (d) Reflects non-regulated energy marketing incentive compensation costs related to the February 2021 winter weather event that are included in operating and maintenance expense on the consolidated statements of comprehensive income.
- (e) Reflects costs associated with executive transition including inducement bonuses, severance agreements and other transition expenses that are included in operating and maintenance expense on the consolidated statements of comprehensive income.
- (f) Reflects severance costs incurred associated with certain severance programs at the Evergy Companies that are included in operating and maintenance expense on the consolidated statements of comprehensive income.
- (g) Reflects advisor expenses incurred associated with strategic planning that are included in operating and maintenance expense on the consolidated statements of comprehensive income.
- (h) Reflects the impairment loss on Sibley Unit 3 and costs related to certain meter replacements that were disallowed in the 2022 Evergy Metro and Evergy Missouri West rate cases that are included in Sibley Unit 3 impairment loss and other regulatory disallowances on the consolidated statements of comprehensive income.
- (i) Reflects losses related to equity investments which were subject to a restriction on sale that are included in investment earnings on the consolidated statements of comprehensive income.
- (j) Reflects the deferral of the cumulative amount of prior year transmission revenues collected from customers since 2018 through Evergy Kansas Central's transmission formula rate to be refunded to customers in accordance with a December 2022 Federal Energy Regulatory Commission order that are included in operating revenues on the consolidated statements of comprehensive income.
- (k) Reflects the deferral of the cumulative amount of prior year revenues collected since October 2019 for costs related to an electric subdivision rebate program to be refunded to customers in accordance with a June 2020 KCC order that are included in operating revenues on the consolidated statements of comprehensive income.
- (l) Reflects the deferral of revenues for future refund of amounts previously collected from customers related to COLI rate credits in accordance with a September 2023 KCC rate case unanimous settlement agreement reached between Evergy, the KCC staff and other intervenors that are included in operating revenues on the consolidated statements of comprehensive income.
- (m) Reflects an income tax effect calculated at a statutory rate of approximately 22%.



# Full Year GAAP to Non-GAAP EPS Reconciliation

Year Ended December 31	2023		2022	
	Earnings (Loss)	Earnings (Loss) per Diluted Share	Earnings (Loss)	Earnings (Loss) per Diluted Share
(millions, except per share amounts)				
Net income attributable to Evergy, Inc.	\$ 731.3	\$ 3.17	\$ 752.7	\$ 3.27
Non-GAAP reconciling items:				
Non-regulated energy marketing margin related to February 2021 winter weather event, pre-tax <sup>(a)</sup>	—	—	2.1	0.01
Sibley Station return on investment, pre-tax <sup>(b)</sup>	—	—	51.4	0.22
Mark-to-market impact of JEC economic hedges, pre-tax <sup>(c)</sup>	8.7	0.04	(11.2)	(0.05)
Non-regulated energy marketing costs related to February 2021 winter weather event, pre-tax <sup>(d)</sup>	0.3	—	1.3	0.01
Executive transition costs, pre-tax <sup>(e)</sup>	—	—	2.2	0.01
Severance costs, pre-tax <sup>(f)</sup>	—	—	2.3	0.01
Advisor expenses, pre-tax <sup>(g)</sup>	—	—	5.4	0.02
Sibley Unit 3 impairment loss and other regulatory disallowances, pre-tax <sup>(h)</sup>	—	—	34.9	0.15
Restricted equity investment losses, pre-tax <sup>(i)</sup>	—	—	16.3	0.07
TFR refund, pre-tax <sup>(j)</sup>	—	—	25.0	0.11
Electric subdivision rebate program costs refund, pre-tax <sup>(k)</sup>	2.6	0.01	—	—
Customer refunds related to COLI rate credits, pre-tax <sup>(l)</sup>	96.5	0.42	—	—
Income tax benefit <sup>(m)</sup>	(23.8)	(0.10)	(28.6)	(0.12)
Adjusted earnings (non-GAAP)	\$ 815.6	\$ 3.54	\$ 853.8	\$ 3.71

(a) Reflects non-regulated energy marketing margins related to the February 2021 winter weather event that are included in operating revenues on the consolidated statements of comprehensive income.

(b) Reflects the deferral of the cumulative amount of prior year revenues collected from customers since December 2018 for the return on investment of the retired Sibley Station for future refunds to customers that are included in operating revenues on the consolidated statements of comprehensive income.

(c) Reflects mark-to-market gains or losses related to forward contracts for natural gas and electricity entered into as economic hedges against fuel price volatility related to Evergy Kansas Central's 8% ownership share of JEC that are included in operating revenues on the consolidated statements of comprehensive income.

(d) Reflects non-regulated energy marketing incentive compensation costs related to the February 2021 winter weather event that are included in operating and maintenance expense on the consolidated statements of comprehensive income.

(e) Reflects costs associated with executive transition including inducement bonuses, severance agreements and other transition expenses that are included in operating and maintenance expense on the consolidated statements of comprehensive income.

(f) Reflects severance costs incurred associated with certain severance programs at the Evergy Companies that are included in operating and maintenance expense on the consolidated statements of comprehensive income.

(g) Reflects advisor expenses incurred associated with strategic planning that are included in operating and maintenance expense on the consolidated statements of comprehensive income.

(h) Reflects the impairment loss on Sibley Unit 3 and costs related to certain meter replacements that were disallowed in the 2022 Evergy Metro and Evergy Missouri West rate cases that are included in Sibley Unit 3 impairment loss and other regulatory disallowances on the consolidated statements of comprehensive income.

(i) Reflects losses related to equity investments which were subject to a restriction on sale that are included in investment earnings on the consolidated statements of comprehensive income.

(j) Reflects the deferral of the cumulative amount of prior year transmission revenues collected from customers since 2018 through Evergy Kansas Central's transmission formula rate to be refunded to customers in accordance with a December 2022 Federal Energy Regulatory Commission order that are included in operating revenues on the consolidated statements of comprehensive income.

(k) Reflects the deferral of the cumulative amount of prior year revenues collected since October 2019 for costs related to an electric subdivision rebate program to be refunded to customers in accordance with a June 2020 KCC order that are included in operating revenues on the consolidated statements of comprehensive income.

(l) Reflects the deferral of revenues for future refund of amounts previously collected from customers related to COLI rate credits in accordance with a September 2023 KCC rate case unanimous settlement agreement reached between Evergy, the KCC staff and other intervenors that are included in operating revenues on the consolidated statements of comprehensive income.

(m) Reflects an income tax effect calculated at a statutory rate of approximately 22%.